

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF 078988</b>
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>		6. If Indian, Allottee or Tribe Name
3a. Address <b>PO Box 6459, Navajo Dam, NM 87419</b>	3b. Phone No. (include area code) <b>505-632-0244</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Northeast Blanco Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1,780' FNL &amp; 1,930' FEL, SW NE, Unit G, Sec. 19, T31N- R6W</b>		8. Well Name and No. <b>NEBU 333</b>
		9. API Well No. <b>30-045-32246</b>
		10. Field and Pool, or Exploratory Area <b>Pictured Cliffs / Basin Dakota</b>
		11. County or Parish, State <b>San Juan, NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Separate Producing Zones</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, L.P. gives notification that the NEBU 333 will not be commingled. We request permission to produce the two zones, Rosa Pictured Cliffs and Basin Dakota separately. *No OHC order.*

A 4 1/2 Model R packer was run into the hole on September 17, 2004, between 9:00 am and 4:00 pm, at a depth of 3,464'. The packer was set with 8K set down weight with 18K weight below.

**RCVD FEB 21 '08  
OIL CONS. DIV.**

**DIST. 3**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Melisa Zimmerman</b>		Title <b>Senior Operations Technician</b>
Signature		Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by _____	Title _____	Date <b>FEB 20 2008</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	<b>FARMINGTON FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

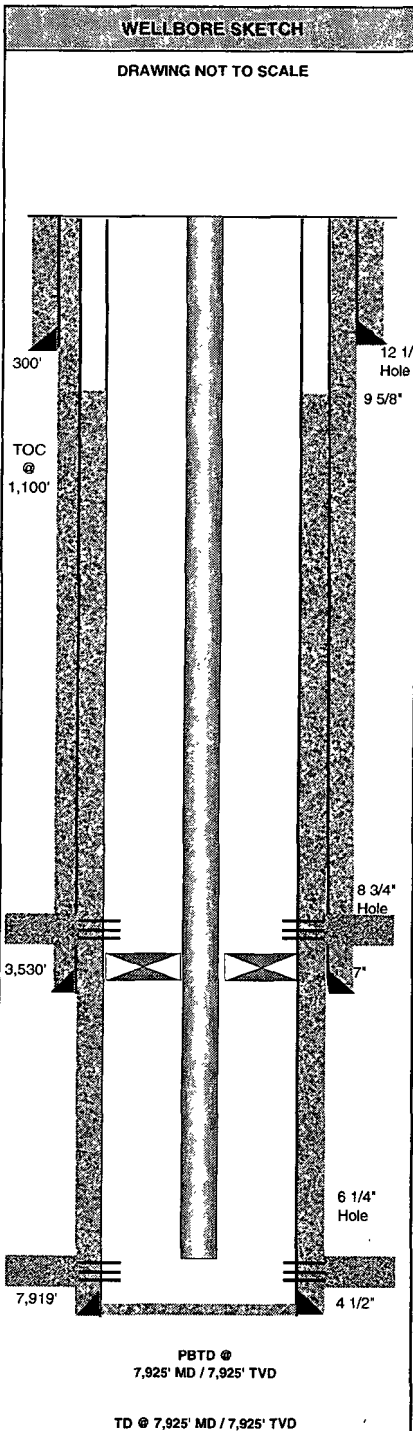
**NMOC**

<b>devon</b>	OPERATOR <b>Devon Energy Prod. Co.</b>	LEASE / WELL <b>NEBU 333</b>	SURFACE LOCATION. <b>1,780' FNL &amp; 1,930' FEL</b>	BOTTOM HOLE LOCATION <b>Same</b>
	DRILLING RIG <b>COMPLETION RIG</b>	FORMATION: <b>Pictured Cliffs / Basin Dakota</b>	AFE #. <b>110511 - DK</b> PROPERTY # <b>015572-010</b>	API# <b>30-045-32246</b> SPUD DATE: <b>7/17/2004</b>
		COUNTY / STATE: <b>San Juan, NM</b>		

WELL DATA			
DIRECTIONAL	<input type="checkbox"/>	STRAIGHT	<input checked="" type="checkbox"/>
KOP	TVD		
BEGIN BUILD	deg @	MD	
BEGIN HOLD	deg @	MD	
BEGIN DROP	deg @	MD	
BEGIN VERTICAL	deg @	MD	

TUBULAR DATA							
Tubulars	Size	Weight	Grade	Thread	MD	TVD	TOL
CONDUCTOR							
SURFACE	9 5/8"	32 3#	H-40	ST&C	300'		
INTERMEDIATE	7"	23#	J-55	LT&C	3,530'		
PRODUCTION	4 1/2"	11 6#	J-55	LT&C	7,919'		
PROD TIEBACK							
PROD LINER							
TUBING (Long String)	2 3/8"				7,859'		

WELLHEAD DATA	
ELEVATIONS:	GROUND ELEVATION
RKB-THF:	6,323'
RKB-ELEV:	
FIELD:	
San Juan	



EQUIPMENT DESCRIPTION		DEPTH TVD	DEPTH MD
<b>CEMENT DETAILS:</b>			
9 5/8"	Cement casing with 175 sx "B" cement w/2% CaC1 & 1/4# PSX Floseal. Circulated 10 bbls to surface		
7"	Cement casing lead with 500 sx 50/50 POZ w/3% Gel, 5# Gilsonte, 1/4# Flocele, 1/10% CFR 3, 4/10% Halad 344 and tail with 75 sx STD, 4/10% Halad 344. Circulated 35 bbls to surface.		
4 1/2"	Cement casing lead with 235 sx 50/50 POZ w/2% Gel, 2/10% Veraset, 1/10% Diacel LWL and tail with 450 sx 50/50 POZ, 3% Gel, 1 4/105% Halad 9, 1/10% CFR3, 5# Gilsonte & 1/4# Flocele No cement to surface, TOC @ 1,100'.		
<b>Tubing Details</b>			
1 Saw tooth pump out plug			
1-2 3/8" Tbg Pup Jt			
1-2 3/8" R Nipple w/1 781 ID			
139 Jts Tubing 12' 23/8" Tubing Pup Jt			
1 Model R Packer		3,464'	
109 Jts 2 3/8" tubing			
<b>EOT @ 7,859'</b>			
Packer and tubing run into hole on 9/17/04 between 9 00 am and 4 00 pm			
<b>PC Perforations</b>			
3,263' - 3,396', 34", 16 holes			
Frac'd well with 24,554 gals 70 Quality 20# Linear Gel with 1,280 sx 20/40 Brady Sand ramped 1.0 - 4.0 PPG Beg pressure 2934 psi, end pressure 2536 psi. F G = 1.26 psi/ft			
<b>DK Perforations</b>			
7,784' - 7,872', 34", 16 holes			
Frac'd well with 59,049 gals 25# & 20# Delta 200 frac fluid with 550 sx 20/40 Ottawa Sand ramped 0.5 - 2.0 PPG Beg pressure 4254 psi, end pressure 3842 psi. F G = 0.79 psi/ft			
<b>COMMENTS:</b>			
DK - Working Interest 20 13%	PLUG BACK DEPTH.	7,925'	
PC - Working Interest 29.17%	DK - Net Revenue Int 16 35%	TOTAL WELL DEPTH.	7,925'
PC - Net Revenue Interest 24 11%		PREPARED OR REVISIED BY:	DATE:
Completed in Pictured Cliffs and Dakota		Melisa Zimmerman	February 10, 2005

**CURRENT**

**DIRECTIONS TO LOCATION:** From Ignacio Co go east on Hwy 152 for 12 miles Turn right onto CR 330 traveling for 7.1 miles and turn left onto CR 4018 traveling 2.5 miles, turn left travel for 0.8 miles, turn right traveling for 2.5 miles and location will be on right.