

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | |
|---|--|---|---|
| 1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/> | | 6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78417B-DK | |
| b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/> | | 7 UNIT AGREEMENT NAME San Juan 29-7 Unit | |
| 2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP | | 8 FARM OR LEASE NAME, WELL NO San Juan 29-7 Unit #49N | |
| 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 | | 9 API WELL NO 30-039-30230 - 01C1 | |
| 4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M (SWSW), 150' FSL & 10' FWL, At top prod. interval reported below Unit P (SESE), 119' FSL & 74' FEL At total depth Unit P (SESE), 119' FSL & 74' FEL | | 10 FIELD AND POOL, OR WILDCAT Blanco MV / Basin DK | |
| 14. PERMIT NO. _____ DATE ISSUED _____ | | 11 SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Surf: Section 21, T29N, R7W BH: Section 20, T29N, R7W | |
| 12. COUNTY OR PARISH Rio Arriba | | 13. STATE New Mexico | |
| 15 DATE SPUNDED 6/15/07 | 16 DATE T.D. REACHED 8/25/07 | 17 DATE COMPL. (Ready to prod.) 2/6/08 | 18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL - 6537' - KB - 6553' |
| 20 TOTAL DEPTH, MD & TVD 7785' | 21 PLUG, BACK T.D., MD & TVD 7781' | 22 IF MULTIPLE COMPL., HOW MANY* 2 | 23 INTERVALS DRILLED BY X |
| 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota - 7549' - 7760' | | | 25. WAS DIRECTIONAL SURVEY MADE Yes |
| 26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL | | | 27 WAS WELL CORED No |
| 28 CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE |
| 9-5/8", H-40 | 32.3# | 290' 23" | 12-1/4" |
| 7", J-55 | 20# | 3850' 3580' | 8-3/4" |
| 4-1/2" J-55 | 10.5#/11.6# | 7783' | 6-1/4" |
| 29. LINER RECORD | | 30. TUBING RECORD | |
| SIZE | TOP (MD) | SIZE | DEPTH SET (MD) |
| | | 2-3/8", 4.7# | 7685' |
| 31 PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| Basin Dakota Lower DK - @ 2 spf - 7667' - 7760' = 30 holes Upper DK @ 1 spf - 7549' - 7609' = 31 holes Total 61 holes | | 7549' - 7760' Acid - 10 bbls 15% HCl; Frac'd w/30,000 gal slickwater w/40,000# 20/40 TLC | |
| 33 PRODUCTION | | | |
| DATE FIRST PRODUCTION SI W/O Facilities | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing | | WELL STATUS (Producing or shut-in) SI |
| DATE OF TEST 2/4/08 | HOURS TESTED 1 | CHOKE SIZE 1/2" | PROD'N FOR TEST PERIOD trace |
| FLOW TUBING PRESS n/a | CASING PRESSURE flowing - 180# | CALCULATED 24-HOUR RATE trace | OIL-BBL 31 mcfd |
| 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production. | | TEST WITNESSED BY | |
| 35 LIST OF ATTACHMENTS This will be a MV/DK commingle well and will be commingled per DHC 2594 AZ | | | |
| 36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED Fatsy Chisot | | DATE 2/18/07 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 20 2008

FARMINGTON FIELD OFFICE
BY **T. Sanyal**

| | | |
|----------------------|-------|-------|
| Ojo Alamo | 2313' | 2534' |
| Kirtland | 2534' | 2874' |
| Fruitland | 2874' | 3284' |
| Pictured Cliffs | 3284' | 3441' |
| Lewis | 3441' | 3901' |
| Huerfanito Bentonite | 3901' | 4242' |
| Chacra | 4242' | 4802' |
| Mesa Verde | 4802' | 5062' |
| Menefee | 5062' | 5415' |
| Point Lookout | 5415' | 5960' |
| Mancos | 5960' | 6689' |
| Gallup | 6689' | 7444' |
| Greenhorn | 7444' | 7496' |
| Graneros | 7496' | 7547' |
| Dakota | 7547' | |

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/drk gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micae glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmst.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

| | |
|------------------|-------|
| Ojo Alamo | 2313' |
| Kirtland | 2534' |
| Fruitland | 2874' |
| Pic.Cliffs | 3284' |
| Lewis | 3441' |
| Huerfanito Bent. | 3901' |
| Chacra | 4242' |
| Mesa Verde | 4802' |
| Menefee | 5062' |
| Point Lookout | 5415' |
| Mancos | 5960' |
| Gallup | 6689' |
| Greenhorn | 7444' |
| Graneros | 7496' |
| Dakota | 7547' |

11/11/11 - 11/11/11 - 11/11/11

11/11/11

11/11/11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

FEB 19 2008

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit M (SSSW), 150' FSL & 10' FWL,

At top prod. interval reported below Unit P (SESE), 119' FSL & 74' FEL

At total depth Unit P (SESE), 119' FSL & 74' FEL

5 LEASE DESIGNATION AND SERIAL NO

SF-078424

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM- 78417A-MV

7 UNIT AGREEMENT NAME

San Juan 29-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 29-7 Unit #49N

9 API WELL NO.

30-039-30230 -01C2

10. FIELD AND POOL, OR WILDCAT

Blanco MV / Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Surf: Section 21, T29N, R7W

BH: Section 20, T29N, R7W

RCVD FEB 25 '08

OIL COMS DIV.

12. COUNTY OR

PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

15 DATE SPUDDED

6/15/07

16 DATE T.D. REACHED

8/25/07

17 DATE COMPL. (Ready to prod.)

2/6/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL - 6537' - KB - 6553'

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7785'

21 PLUG, BACK T.D., MD & TVD

7781'

22 IF MULTIPLE COMPL.,

HOW MANY*

2

23 INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4807' - 5948'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8", H-40 | 32.3# | 298' 232' | 12-1/4" | Surface; 76 sx (122 cf) | 5 bbls |
| 7", J-55 | 20# | 9850' 3580' | 8-3/4" | TOC @ 480'; 495 sx (1064 cf) | |
| 4-1/2" J-55 | 10.5#/ 11.6# | 7783' | 6-1/4" | TOC @ 2885'; 325 sx (644 cf) | |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |
| | | | | |
| | | | | |

30 TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------------|----------------|-----------------|
| 2-3/8", 4.7# | 7685' | |
| J-55 | | |

31 PERFORMATION RECORD (Interval, size and number)

Blanco Mesaverde
PtLO/LMF @ 1 spf - 5274' - 5948' = 30 holes

UMF/CH @ 1 spf - 4807' - 5214' = 30 holes

Total 60 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| | |
|---------------|--|
| 5274' - 5948' | 10 bbls 15% HCL, 10,500 gal 60 Quality Slickwater foam pad w/100,000# 20/40 Brady sand. |
| 4807' - 5214' | 10 bbls 15% HCL, 10,500 gal 60 Quality slickwater foam pad w/100,000# 20/40 Brady sand. |
| | |
| | |

33 PRODUCTION
DATE FIRST PRODUCTION
SI W/O Facilities

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

WELL STATUS (Producing or shut-in)

SI

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|---------|---------|-----------|---------------|
| 2/4/08 | 1 | 1-1/2" | → | trace | 122 mcf | | |

| FLOW TUBING PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL | GAS-MCF | WATER-BBL | OIL GRAVITY-API (CORR) |
|-------------------|-----------------|-------------------------|---------|------------|-----------|------------------------|
| n/a | flowing - 194# | → | trace | 2919 mcf/d | 0 bwpd | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a MV/DK commingle well and will be commingled per DHC 2594 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Patsy Chugot

TITLE

Regulatory Specialist

DATE 2/18/07

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

FEB 20 2008

FARMINGTON FIELD OFFICE
BY J. Salazar

| | | |
|----------------------|-------|-------|
| Ojo Alamo | 2313' | 2534' |
| Kirtland | 2534' | 2874' |
| Fruitland | 2874' | 3284' |
| Pictured Cliffs | 3284' | 3441' |
| Lewis | 3441' | 3901' |
| Huerfanito Bentonite | 3901' | 4242' |
| Chacra | 4242' | 4802' |
| Mesa Verde | 4802' | 5062' |
| Menefee | 5062' | 5415' |
| Point Lookout | 5415' | 5960' |
| Mancos | 5960' | 6689' |
| Gallup | 6689' | 7444' |
| Greenhorn | 7444' | 7496' |
| Graneros | 7496' | 7547' |
| Dakota | 7547' | |

White, cr-gr ss.
 Gry sh interbedded w/tight, gry, fine-gr ss.
 Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
 Bn-Gry, fine grn, tight ss.
 Shale w/siltstone stringers
 White, waxy chalky bentonite
 Gry fn grn silty, glauconitic sd stone w/dr k gry shale
 Light gry, med-fine gr ss, carb sh & coal
 Med-dark gry, fine gr ss, carb sh & coal
 Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
 Dark gry carb sh.
 Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh
 Highly calc gry sh w/thin lmsc.
 Dk gry shale, fossil & carb w/pyrite incl.
 Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

| | |
|------------------|-------|
| Ojo Alamo | 2313' |
| Kirtland | 2534' |
| Fruitland | 2874' |
| Pic.Cliffs | 3284' |
| Lewis | 3441' |
| Huerfanito Bent. | 3901' |
| Chacra | 4242' |
| Mesa Verde | 4802' |
| Menefee | 5062' |
| Point Lookout | 5415' |
| Mancos | 5960' |
| Gallup | 6689' |
| Greenhorn | 7444' |
| Graneros | 7496' |
| Dakota | 7547' |

100-45148F-100000

6210

15 29/10/13