

RCVD FEB 25 '08
OIL CONS. DIV.

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

DIST. 3
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FEB 19 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FNL & 2415' FEL, NW/4 NE/4 SEC 16-T31N-R06W

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #274

9. API Well No.
30-045-27963

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other PUMP REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-29-2008

Cancel rig move due to road conditions, haul accumulator, BOPE & pad to location & SDFN.

01-30-2008

MIRU, SICP=480#, SITP=250#, BD to tank, test tbg 500#, no test tbg bleed off, unseat pump & POOH w/ 104 - 3/4" rods, 8 - 1 1/4" sinker bars, 13 - 5/8" guided rods, pump w/ gas anchor, ND B-1 adapter, NU BOPE, pull tbg hanger, TOH w/ 2 3/8" & 2 1/16" tapered string, drain up equip, SDFN.

01-31-2008

SICP=150#, BD to tank, PU 10 new jts 2 1/16" tbg w/ notched collar on bottom, X-O to 2 3/8" tbg, install SN w/ std valve, test 2 3/8" tbg on TIH to 800 psi, good test, unable to latch onto std valve, TOH & remove SN & std valve, TIH & CO to 3182' PBTD w/ 12 bph mist, bypass air, TOH, MU 2 1/16" mud anchor & TIH to LT, drain up equip, secure well, SDFN.

02-01-2008

SICP=150#, BD to tank, land 2 3/8" 4.7# & 2.063" 3.25# IJ tapered string as follows: 1 jt 2 3/8", 8' & 4' pup, 87 jts 2 3/8", X-O, 10 jts 2.063" 3.25# IJ tbgs, 1.53 SN @ 3150', 2.063" 3.25# MA @ 3177', band 1/4" chem inj line to tbgs 203' to surf, ND BOPE, NU B-1 adapter, run rods, 1 1/4" PR X 1 1/2" liner, 4' x 3/4" pony, 102 - 3/4" rods, 8 - 1 1/4" sinker bars, 15 - 5/8" guided rods, 1 1/2" X 1 1/4" RHACZ pump w/ 83" stroke, 6' x 1" gas anchor, seat pump, test tbgs 800 psi good test, hang rods on unit, RD & release rig to the Rosa #341A.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician

Date February 15, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 22 2008

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ROSA UNIT #274 BASIN FRUITLAND COAL

Location:

790' FNL and 2415' FEL
NW/4 NE/4 Sec. 16(B), T31N R6W
San Juan, New Mexico
Elevation GL: 6352'

API # 30-045-27963

Top	Depth
Ojo Alamo	2360'
Kirtland	2465'
Fruitland	2976'
Pictured Cliffs	3175'

Pumping Unit
Luffkin C114DA.48.14

Spud: 10/12/1990
Completed: 1/7/1991
First Delivery: 11/30/1994
Sidetrack & Caviate: 11/30/2000
Pump Install: 4/17/2007

10 jts 9-5/8", 36#, K-55 @ 435'.

5-1/2" x 4" TIW JGS LNR Hanger @ 2920' MD.

5.5" Window 2976'-2986'

5.5" Whipstock & CIBP @ 2995'

98 jts., 2 1/16" x 2 3/8" tapered string @ 3177' as follows: 26.3' x 2 1/16" mud anchor, 1.53" SN, 10 jts 2 1/16", 3.25#, J-55, IJ tbg, 2 1/16" x 2 3/8" x-over, 87 jts 2 3/8", 4.7#, J-55 EUE, 8', 4' pup jts, 1 full jt SN @ 3150' (203' - 1/4" chem cap string strapped to tbg).

Perforations: pre-drilled holes in liner from ????. Plugs drilled out after landing liner.

6 Jts, 4" FL-4S, 10.46#, L-80 with LA shoe from 2920'-3183' MD

Insert Pump: 1.5" x 1.25" x 12' RWAC (Energy Pump) w/1" x 6' gas anchor.

PBTD @ 3181' MD
TD @ 3183' MD

Stimulation 11/90

Frac'd w/ 12,400# of 40/70 sand,
224,400# 20/40 sand in 86,900 gal X-link fluid.

Perfs; 63 holes @ 0.5" EHD

Rod String: 15 - 5/8" guided rods, 8 - 1 1/4" weight bars, 102 - 3/4" rods, 4' pony rod, 1 1/4" x 16' polish rod w/ 1 1/2" x 8' rod liner.

76 jts 5-1/2", 15.5#, K-55, @ 3218'.

TD @ 3218'

Underream 4-3/4" - 9-1/2"
From 3004'-3175'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	320	380 cu. ft.	Surface
7-7/8"	5.5", 15.5#	750	1269 cu. ft.	Surface
4-3/4"	4", 10.46#	None	N.A.	N.A.