District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes X No

Type of action Registration of a pit or below-grade tank Closure of a pit or below-grade tank		
Operator XTO Energy Inc. Telephone 505 333-3100 e-mail address kim_champlin@xtoenergy.com		
Address #382 County Road 3100, Aztec, NM 87410		
Facility or well name Kutz J Federal #2G API # 3	30-045-32697 11/L or Otr/Otr	Sec 06J T 27N R 10W
County San Juan Latitude 36.598889N Longitude 107.9336111W NAD 1927 1983 Surface Owner Federal X State Private Indian		
Pit Below-grade tank		
Type Drilling X Production Disposal	Volumebbl Type of fluid	
Workover Emergency	Construction material	
Lined 🛛 Unlined 🗌	Double-walled, with leak detection? Yes If not, explain why not	
Liner type Synthetic Thickness 12 mil Clay		
Pit Volumebbl		
	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water)	100 feet or more	(0 points)
	Yes	(20 points)
Wellhead protection area (Less than 200 feet from a private domestic	No	(0 points)
water source, or less than 1000 feet from all other water sources)		(points)
Distance to surface water (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
irrigation canals, ditches, and perennial and ephemeral watercourses)	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(0 points)
	Ranking Score (Total Points)	0 Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location (check the onsite box if		
your are burying in place) onsite 🔲 If offsite, name of facility		
remediation start date and end date (4) Groundwater encountered No 🛛 Yes 🗌 If yes, show depth below ground surfaceft and attach sample results		
(5) Attach soil sample results and a diagram of sample locations and excavations		
Additional Comments		
The drilling reserve pit associated with the subject well was closed per NMOCD and BLM guidelines and in accordance with XTO's drilling		
pit closure plan.		
pit of other pitals.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
00/40/0000		
Date. 02/12/2008 Printed Name/Title Kim Champlin/Environmental Representative Signature Him (Mamplin)		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Deputy Oil & Gas Inspector.		
Approval District #3 Printed Name/Title Signature		
Printed Name/Title	Signature JJh D'M	Date

XTO ENERGY INC. KUTZ J FEDERAL No. 2G, 665 FSL 1860 FEL LAT: 36'35'56" N. SECTION 6, T27N, R10W, N.M.P.M., SAN JUAN COUNTY, N. M. LONG:107'56'01' W. GROUND ELEVATION: 6001. **DATE: JUNE 8, 2004 NAD 27** CONSTRUCTION. ZONE a (5) C 3.2 °C '3.0 С (Б) С 5.7 INSTALL DRAIN PIPE ON 2.1 Stopes Reservo Pit FRUITLAND FORMATIONS ONLY 95 10 DEEP 8' DEEP BLOW PIT ပ္ပြဲ g O (4) 70' 1,5 1.0 LAYDOWN S 16'35' W 35, Wellhead to Back REAR Wellhood to Front C 0.4 CASTING ROAD 110 120 C 0.0 **(1)** 10, 0 Ī c' ② A, 🔇 EXISTING ROAD В, F 2.7 F 3.1 F 2.8 | 3 205' X 230 $(305' \times 330') = 2.31 \text{ ACRES}$ EPNG P/L ╼┩┡═┦╊═┩┠═┩┠═╃┞══┦┞═┩┞═┩╏┼═╌╏┡═**┦╟═┨╎╌╌**╏┞═┫╏══╏╏═╌╏╏═╌╏╞═╂╞═┹╏╏═╌╏╏══┤╏╌═┤╏ RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SMALLOW SIDE).
BLOW PIT: OVERFLOW PIPE HALFWAY SETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT. DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. NEW MEXICO ONE CALL TO BE NOTIFIED 48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION. NOTE: ELEV. A-A! C/1 6010 6000 5990 5980 C/L ELEV. 8-8 6010 6000 5990 Services 1, NV 97401 5) 326-6015 5980. Dugge Surveying and Oll Flata seems Pr. 0. Box: 1508 • Famington, NJ F. Frac (505) 326 Nove (505) 326 NEW MEDICO L.S. No. 14831 Daggett Enterprises, C/L ELEV. C-C 6010 6000 5990 5980 NOTE: CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.