

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 27 '08
OIL CONS. DIV.
DIST. 3.

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 780' FNL & 2340' FEL, Section 30, T29N R7W, NMPM

5. Lease Number
NMSF-078503
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 109P
9. API Well No.
30-039-30235
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging
	☐ Casing Repair
	☐ Altering Casing
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

☒ Other - Completion Report

13. Describe Proposed or Completed Operations

9/13/07 RU BlueJet & run GR, CCL & CBL from 7475' to surface. PBTD 7484'. TOC @ 2100'. (7" shoe @ 3277').
10/12/07 PT csg to 4100psi for 15mins-good test. 10/16/07 RU BlueJet & perf DK w/.34" 1 SPF @ 7288' 7290' 7292' 7294' 7296'
7298' 7302' 7304' 7306' 7308' 7310' 7312' 7314' 7316' 7318' 7320' 7322' 7324' 7326' 7328' 7330' 7332' 7338' = 23 holes. And 2
SPF @ 7388' 7392' 7418' 7420' 7422' 7424' 7442' 7444' 7448' 7460' 7462' 7464' 7466' 7468' 7470' = 30 holes. Total DK holes =
53. Frac DK (7288'-7470'). Acidize w/10bbbls 15% HCL acid, frac w/2372bbbls Slickwater w/40,540# 20/40 TLC sand. RIH w/CBP
& set @ 5407'.

10/17/07 Perf LMF/PLO w/.34" 1 SPF @ 4911' 4921' 4923' 4951' 4955' 4966' 4968' 5021' 5026' 5047' 5185' 5187' 5226' 5228'
5235' 5239' 5243' 5257' 5272' 5274' 5283' 5285' 5293' 5298' 5304' 5306' 5310' 5312' 5331' 5340' = 30 holes. Frac LMF/PLO
(4911'-5340'). Acidize w/10bbbls 15% HCL acid, frac w/1137bbbls 60Q Slickfoam w/100,450# 20/40 Brady sand & 1,147,000scf N2.
RIH w/CFP & set @ 4893'.

Cont on next page.....

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 2/21/2008

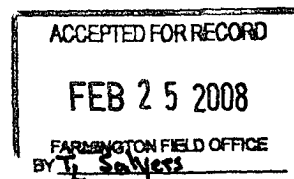
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APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



SAN JUAN 29-7 UNIT 109P
API 30-039-30235

10/18/07 Perf CH/UMF w/.34" 1 SPF @ 4545' 4549' 4553' 4652' 4656' 4660' 4664' 4668' 4684' 4688' 4740' 4746' 4750' 4754' 4758' 4762' 4766' 4772' 4777' 4781' 4785' 4793' 4797' 4804' 4808' 4813' 4818' 4845' 4849' 4853' = 30 holes. Frac CH/UMF(4545'-4853'). Acidize w/10bbls 15% HCL acid, frac w/1128bbls 60Q Slickfoam w/92,700# 20/40 Brady sand & 1,030,800scf N2. RIH w/CFP & set @ 4459'

10/18/07 Perf Lewis w/.34" 1 SPF @ 3993' 3996' 4004' 4009' 4014' 4017' 4020' 4026' 4030' 4126' 4128' 4132' 4137' 4142' 4150' 4152' 4163' 4172' 4174' 4206' 4208' 4238' 4240' 4251' 4253' 4298' 4302' 4363' 4366' 4395' = 30 holes. Total MV holes = 90. Frac Lewis (3993'-4395'). Frac w/741bbls 75Q 20# Linear gel w/207,010# 20/40 Brady sand & 1,513,400scf N2. Begin flowback. 3 days flowback. RIH w/CBP & set @ 3893'.

2/6/08 MIRU AWS 521. ND WH, NU BOP, PT BOP-ok. RIH w/mill, MO CBP @ 3893' and CFPs' @ 4459' & 4893'. CO w/air mist. 2/9/08 Run allocation test w/separator on Lewis & MV. Alternate blow & flow. 2/11/08 MO CBP @ 5407' & CO. LD mill. 2/13/08 Run allocation test w/separator on entire well bore. 2/14/08 RIH w/237jts 2 3/8" 4.7# J-55 tbg & land @ 7392'. ND BOP, NU WH. RD RR @ 18:00hr on 2/14/08.

Well will produce as a Dakota/Mesaverde commingle under DHC 2596 AZ. ✓