

FEB 22 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5 LEASE DESIGNATION AND SERIAL NO NMNM - 025445	
1b. TYPE OF WELL NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR. <input type="checkbox"/> Other _____		6 IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2 NAME OF OPERATOR Elm Ridge Exploration Co. LLC		7 UNIT AGREEMENT NAME N/A	
3 ADDRESS AND TELEPHONE NO Po Box 156 Bloomfield NM 87413		8 FARM OR LEASE NAME, WELL NO Bisti Coal 17 COM 2-T	
4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements *) At Surface 2210' FNL x 1740' FWL At top prod. Interval reported below At total depth		9 API WELL NO 30-045-33166	
14 PERMIT NO _____ DATE ISSUED _____		10 FIELD AND POOL OR WILDCAT Basin Fruitland Coal	
15 DATE SPUNDED 4-18-06		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "C" sec. 17-T25N-R12W	
16 DATE T.D. REACHED 4-20-06		12 COUNTY OR PARISH San Juan	
17 DATE COMPL. (Ready to prod.) 2-18-08		13 STATE NM	
18 ELEVATIONS (DF, RKB, RT, GR, ETC)* 6,292' GL		19 ELEV. CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 1375' MD TVD		21 PLUG BACK T.D., MD & TVD 1322' MD TVD	
22 IF MULTIPLE COMPL. HOW MANY* X		23 INTERVALS DRILLED BY ROTARY TOOLS	
24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 1154' - 1212' Fruitland Coal		25 WAS DIRECTIONAL SURVEY MADE OIL CONS. DIV.	

RCVD FEB 27 '08

OIL CONS. DIV.

DIST 2

26 TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG						27 WAS WELL LOGGED	
23 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
8 5/8" K-55		24#		147'		12 1/4"	
5 1/2" J-55		15.5#		1366'		7 7/8"	
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30 TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		1239'					
31. PERFORATION RECORD (Interval, size and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
INTERVAL		SIZE		NUMBER		DEPTH INTERVAL (MD)	
1154' - 1212' Fruitland Coal		.38		140 holes		1154' - 1212'	
						38,000 gallon of 7 1/2% HCL, with additives.	
						75,405 gallons Delta 13CP 140 foamed 70Q fluid,	
						838 sks 20/40 Brady sand coated w/ SWNT.	
33.* PRODUCTION							
DATE FIRST PRODUCTION 2-18-08		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) flowing				L STATUS (Producing or shut in) Shut in	
DATE OF TEST 2-15-08		HOURS TESTED 12 Hours		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD OIL--BBLs. GAS--MCF. WATER--BBL. GAS-OIL RATIO 48 BBLs	
FLOW. TUBING PRESS 10 PSI		CASING PRESSURE 10 PSI		CALCULATE 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY Tim Duggan	

35. LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Shala Kelly

TITLE

Production Assistant

DATE 2/19/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

FEB 25 2008

NMOC

FARMINGTON FIELD OFFICE

SN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	not logged					
Fruitland Coal	1154'					
Pictured Cliffs	1231'					