

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 22 2008

RCVD FEB 27 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 2335' FSL & 740' FWL, Section 17, T29N, R8W, NMPM

5. Lease Number
USA SF-078414-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Lively 10N
9. API Well No.
30-045-34446
10. Field and Pool
Blanco MV/Basin DK
11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Completion Detail

13. Describe Proposed or Completed Operations

12/19/07 RU Basin WL run GR/CCL/CBL from 7574' to surface. TOC @ 2210'. PBD @ 7547'.

1/12/08 NU frac valve to PT csg to 4100#/15 mins - ok.

1/12/08 RU BWWC WL to perf DK .34" @ 2 SPF 7546', 7544', 7542', 7530', 7528', 7526', 7503', 7499', 7495', 7492', 7484', 7465', 7461', 7449', 7445', 7443', 7436', 7434' = 36 holes. @ 1 SPF 7383', 7381', 7379', 7377', 7375', 7373', 7371', 7369', 7367', 7365', 7363', 7357', 7355', 7353' = 14 holes. Total holes 50. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals Slickwater pad. Pump 40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5400'.

1/14/08 RU BWWC WL & perf PLO/LMF .34" @ 1 SPF 5345', 5343', 5338', 5336', 5334', 5317', 5311', 5307', 5303', 5299', 5295', 5391', 5287', 5283', 5279', 5275', 5271', 5267', 5263', 5259', 5255', 5251', 5069', 5065', 5061' = 25 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam. Pump 100,000# 20/40 Brady Sand. RIH w/CFP & set @ 4830'.

Cont.....

14. I hereby certify that the foregoing is true and correct.

Signed

Rhonda Rogers

Rhonda Rogers

Title Regulatory Technician

Date 2/21/08

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Date	ACCEPTED FOR RECORD
FEB 25 2008	
FARMINGTON FIELD OFFICE	
BY <i>T. Sales</i>	

Lively 10N

API # 30-045-34446

1/14/08 RU BWWC WL & perf UMF/CH .34" @ 1 SPF 4787', 4785', 4783', 4777', 4773', 4764', 4751', 4749', 4745', 4741', 4737', 4733', 4729', 4724', 4722', 4720', 4713', 4709', 4705', 4701', 4697', 4677', 4673', 4669', 4665', 4661', 4657', 4653' = 28 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam pad. Pump 100,000# 20/40 Brady Sand. N2 = 17,000 SCF.

Flow back well 2 days.

1/17/08 RIH w/CBP & set @ 4580'.

1/31/08 PU mill & M/O CBP @ 4580' & CFP @ 4830'. 2/5/08 flow test MV. M/O CFP @ 5400'. C/O fill & circ. 2/15/08 set CIBP @ 7300' dump 50' cmt on plug. 2/14/08 DK producing to much water. Verbal from Wayne Townsend and Henry Villanueva To P&A DK. ✓

2/15/08 RIH w/170 jts, 2 3/8", 4.7#, J-55 tbg & set @ 5311'. ND BOP & install Master Valve & circ well with air to dry up.

2/19/08 NU WH. RD & released rig 12/19/08. ✓