

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 21 2008

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Durango, Colorado

5. Lease Serial No

142060462

6. If Indian, Allottee or Tribe Name

UTE MIN UTE

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1760' FSL & 1820' FEL SEC 36J-T32N-R14W

8. Well Name and No

UTE INDIANS A #10

9. API Well No

30-045-22565

10. Field and Pool, or Exploratory Area

UTE DOME DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon WATER STORAGE
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc received verbal approval to set 8 frac tanks on the above mentioned well from Dan Rabinowitz/BLM on 2/13/08 as a result of the temporary closure og the Burlington SWD site. Each tank will be 400 bbl capacity & a berm will be constructed around each tank. If extra dirt is needed for the berm, it will be hauled in rather than being pulled from location. Work will commence immediately. XTO will temporarily store H2S water in the 8 frac tanks on location and haul the Dakota water to XTO's disposal well in Colorado (DCS 001, API # 05-067-07872) until the Bulington SWD is put back on. Please find the attached list of Dakota wells that will have water going off lease.

RCVD FEB 29 '08
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 2/18/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WMOCD

UTE DOME	UTE INDIANS A 30 DK	2-30N-14W
UTE DOME	UTE INDIANS A 41 DK	34-32N-14W
UTE DOME	UTE MTN TRIBAL L 01 DK	24-32N-14W
UTE DOME	UTE MTN TRIBAL D 11 DK	4-31N-14W
UTE DOME	MOUNTAIN UTE GAS COM C 1 DK	1-31N-14W
UTE DOME	MOUNTAIN UTE GAS COM G 1 DK	25-32N-14W
UTE DOME	MOUNTAIN UTE GAS COM I 1 DK	25-32N-14W
UTE DOME	MOUNTAIN UTE GAS COM J 1 DK	25-32N-14W
UTE DOME	P&R 1 DK	1-31N-14W
UTE DOME	UTE INDIANS A 12 DK	36-32N-14W
UTE DOME	UTE INDIANS A 14 DK	25-32N-14W
UTE DOME	UTE INDIANS A 15 DK	36-32N-14W
UTE DOME	UTE INDIANS A 16 DK	36-32N-14W
UTE DOME	UTE INDIANS A 17 DK	2-31N-14W
UTE DOME	UTE INDIANS A 18 DK	35-32N-14W
UTE DOME	UTE INDIANS A 19 DK	26-32N-14W
UTE DOME	UTE INDIANS A 21 DK	34-32N-14W
UTE DOME	UTE INDIANS A 25 DK	2-31N-14W
UTE DOME	UTE INDIANS A 27 DK	2-31N-14W
UTE DOME	UTE INDIANS A 28 DK	3-31N-14W
UTE DOME	UTE INDIANS A 03 DK	35-32N-14W
UTE DOME	UTE INDIANS A 05 DK	35-32N-14W
UTE DOME	UTE MTN TRIBAL D 03 DK	10-31N-14W
UTE DOME	UTE MTN TRIBAL D 07 DK	10-31N-14W
UTE DOME	UTE MTN TRIBAL J 02 DK	11-31N-14W
UTE DOME	UTE MTN TRIBAL J 04 DK	1-31N-14W
UTE DOME	UTE MTN TRIBAL L 02 DK	24-32N-14W
UTE DOME	MOUNTAIN UTE GAS COM C 2 DK	1-31N-14W
UTE DOME	UTE MTN TRIBAL J 06 DK	1-31N-14W
UTE DOME	UTE INDIANS A 29 DK	36-32N-14W
UTE DOME	UTE MTN GAS COM M 2 DK	11-31N-14W
UTE DOME	UTE INDIANS A 32 DK	2-31N-14W
UTE DOME	MOUNTAIN UTE GAS COM N 2 DK	
UTE DOME	UTE INDIANS A 31 DK	26-32N-14W
UTE DOME	UTE INDIANS A 33 DK	3-31N-14W
UTE DOME	UTE INDIANS A 34 DK	35-32N-14W
UTE DOME	UTE MTN TRIBAL D 09 DK	3-31N-14W
UTE DOME	UTE INDIANS A 37 DK	34-32N-14W
UTE DOME	UTE INDIANS A 38 DK	26-32N-14W