

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-34061

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Lease Name or Unit Agreement Name

LITTLE STINKER

RCVD FEB 27 '08

OIL CONS. DIV.

DIST. 3

8. Well No.

#1F

9. Pool name or Wildcat

BASIN DAKOTA

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

362 CR 3100 Aztec, NM 87410

4. Well Location

Unit Letter O : 715 Feet From The SOUTH Line and 1525 Feet From The EAST Line

Section 11

Township 30N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

2/6/07

11. Date T.D. Reached

2/15/08

12. Date Compl. (Ready to Prod.)

2/13/08

13. Elevations (DF & RKB, RT, GR, etc.)

5730' GR

14. Elev. Casinghead

15. Total Depth

6990'

16. Plug Back T.D.

6932'

17. If Multiple Compl. How Many Zones? 2

18. Intervals Drilled By

Rotary Tools

0-100

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

6553' - 6734' BASIN DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/OCL/CN/TLD

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	378'	12-1/4"	320 SX	
5-1/2"	15.5#	6979'	7-7/8"	1000 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6814'	2/13/08

26. Perforation record (interval, size, and number)

6553' - 6734' (0.34" DIAM, TTL 26 HOLES) 1/28/08

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6553' - 6734'	1/28/08 A. w/1500 gals 15% NEFE
HCl acid. 1/29/08	Frac'd w/76,318 gals 700 CO2
Purgel III LT CO2	foam frac fld carrying 135,100# ac

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT IN	
Date of Test 2/13/08	Hours Tested 3 HRS	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 61	Water - Bbl. 15	Gas - Oil Ratio	
Flow Tubing Press. 250	Casing Pressure 600	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 488	Water - Bbl. 120	Oil Gravity - API -(Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

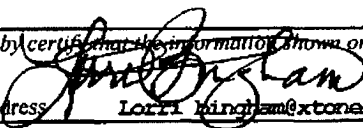
TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed Name

LORRI D. BINGHAM

Title REG COMPLIANCE TECH Date 2/19/08

E-mail address

Lorri.Bingham@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 629	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 705-1482	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2046	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3736	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3797	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4411	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4766	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5675	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6437	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6532	T.
T. Blinbry	T. Gr. Wash	T. Morrison 6814	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology