

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-078417-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMMN-78413C-DK

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-7 Unit 220G

9 API WELL NO

30-039-30276-01C1

10 FIELD AND POOL OR WILDCAT

Basin Dakota / Blanco Mesaverde

11 SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 22, T28N, R07W, NMPM

RCVD FEB 28 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

FEB 26 2008

2 NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

Bureau of Land Management
Farmington Field Office

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F, (SENW), 1665' FNL & 1910' FWL

At Bottom

At top prod. interval reported below Unit L, (NWSW), 2533' FSL & 1031' FWL

At total depth Unit L, (NWSW), 2533' FSL & 1031' FWL

14. PERMIT NO.

DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

DIST. 3

New Mexico

19. ELEV CASINGHEAD

15. DATE SPUDDED
9/28/2007

16 DATE T.D. REACHED
10/29/2007

17 DATE COMPL. (Ready to prod.)
2/7/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
GL 6805' KB 6820'

20 TOTAL DEPTH, MD & TVD

8187'-MD / 7954'-TVD

21 PLUG, BACK T.D., MD & TVD

8175'-MD / 7942'-TVD

22. IF MULTIPLE COMPL., HOW MANY*
2

23 INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7960' - 8164'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	349'	12-1/4"	surface; 94sx (149cf)	1 bbls
7", L-80	23#	5142'	8 3/4"	surface; 840 sx (1717 cf)	10 bbls
4-1/2", L-80	11.6#	8186'	6 1/4"	TOC @ 3600'; 230 sx (467 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8085'	
					4.7#		

30. TUBING RECORD



31 PERFORATION RECORD (Interval, size and number)

Dakota @ .34"
7960'-8056' @ 1 SPF = 20 holes
8080'-8164' @ 2 SPF = 50 holes
Total DK holes = 70

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7960'-8164'
10 bbls 15% HCL
Frac w/2505 bbls Slickwater w/41,080#
20/40 TLC proppant

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
W/O facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
2/7/2008	1	.5"		0	44 mcfh	.42 bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
n/a	SI - 312#		0	1058 mcfh	10 bwph			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2649 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tamara

TITLE

Regulatory Technician

DATE

2/26/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 27 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

Ojo Alamo	2580'	2678'	White, cr-gr ss.	Ojo Alamo	2580'
Kirtland	2678'	3163'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2678'
Fruitland	3163'	3645'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3163'
Pictured Cliffs	3645'	3840'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3645'
Lewis	3840'	4253'	Shale w/siltstone stringers	Lewis	3840'
Huerfanito Bentonite	4253'	4634'	White, waxy chalky bentonite	Huerfanito Bent.	4253'
Chacra	4634'	5240'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4634'
Mesa Verde	5240'	5492'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5240'
Menefee	5492'	5863'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5492'
Point Lookout	5863'	6398'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5863'
Mancos	6398'	7117'	Dark gry carb sh.	Mancos	6398'
Gallup	7117'	7859'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7117'
Greenhorn	7859'	7919'	Highly calc gry sh w/thin lmst.	Greenhorn	7859'
Graneros	7919'	7958'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7919'
Dakota	7958'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7958'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

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22 IF MULTIPLE COMPL., HOW MANY*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 5336' - 6279'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

25 WAS DIRECTIONAL SURVEY MADE

Yes

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	349'	12-1/4"	surface; 94sx (149cf)	1 bbls
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8085'	
					4.7#		



31 PERFORATION RECORD (Interval, size and number)

Mesaverde @ .34"
LMF/PLO 5630'-6279' @ 1 SPF = 30 holes
CH/UMF 5336'-5552' @ 1 SPF = 30 holes
Total MV holes = 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5630'-6279'	10 bbls 15% HCL
	Frac w/1185bbls 60Q Slickfoam w/100,300#
	20/40 Brady sand & 1,210,800scf N2
5336'-5552'	10 bbls 15% HCL
	Frac w/1081bbls 60Q Slickfoam w/99,600#
	20/40 Brady sand & 1,290,800scf N2

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
W/O facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
2/4/2008	1	.5"		trace	57 mcfh	1.5 bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)		
n/a	SI - 312#		0	1377 mcfd	38 bwpd			

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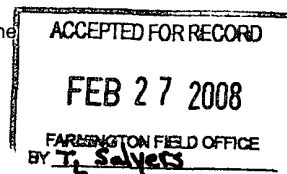
SIGNED Tamara Serrin TITLE Regulatory Technician

DATE 2/26/2008

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