

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079289-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM- 73413c-DK1

7 UNIT AGREEMENT NAME

San Juan 28-7 Unit

8 FARM OR LEASE NAME, WELL NO

San Juan 28-7 Unit 255M

9 API WELL NO

30-039-30288 - 01C1

10 FIELD AND POOL, OR WILDCAT

Basin Dakota / Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

surf Sec. 22, T28N, R07W, NMPM

bot Sec. 15, T28N, R07W, NMPM

RCVD FEB 28 '08

OIL CONS. DIV.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
DIST. 3
New Mexico

19 ELEV CASINGHEAD

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6805' KB 6820'

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

25 WAS DIRECTIONAL SURVEY MADE
Yes

27 WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

CONOCOPHILLIPS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700 Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F, (SENW), 1630' FNL & 1880' FWL

At Bottom

At top prod interval reported below Unit N, (SESW), 40' FSL & 1871' FWL

At total depth Unit N, (SESW), 40' FSL & 1871' FWL

14. PERMIT NO.

DATE ISSUED

15 DATE SPUNDED
9/26/2007

16 DATE T D REACHED
11/11/2007

17 DATE COMPL (Ready to prod.)
2/19/2008

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6805' KB 6820'

20 TOTAL DEPTH, MD & TVD
8333'-MD / 7979'-TVD

21 PLUG BACK T D, MD & TVD
8305'-MD / 7951'-TVD

22 IF MULTIPLE COMPL, HOW MANY*
2

23 INTERVALS DRILLED BY

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 8110' - 8300'

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	348'	12-1/4"	surface; 97sx (152cf)	1/2 bbls
7", L-80	23#	5263'	8 3/4"	surface; 860 sx (1755 cf)	94 bbls
4-1/2", L-80	11.6#	8331'	6 1/4"	TOC @ 3500'; 231 sx (461 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8219'	
					4.7#		



31 PERFORATION RECORD (Interval, size and number)

Dakota @ .34"
8110'-8164' @ 1 SPF = 19 holes
8204'-8300' @ 2 SPF = 42 holes
Total DK holes = 61

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

8110'-8300'	10 bbls 15% HCL
	Frac w/2557 bbls Slickwater w/40,440#
	20/40 TLC proppant

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
W/O facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL		GAS-OIL RATIO
2/19/2008	1	.5"		3 boph	16 mcfh	.42 bwph		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL		OIL GRAVITY-API (CORR)	
n/a	SI - 256#		72 bopd	394 mcfh	10 bwph			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc)

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2650 AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tanne Lession TITLE Regulatory Technician

DATE 2/26/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 27 2008

FARMINGTON FIELD OFFICE
BY T. Salyers

API 30-039-30288			San Juan 28-7 Unit 255M		
Ojo Alamo	2648'	2761'	White, cr-gr ss.	Ojo Alamo	2648'
Kirtland	2761'	3238'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2761'
Fruitland	3238'	3746'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3238'
Pictured Cliffs	3746'	3950'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3746'
Lewis	3950'	4383'	Shale w/siltstone stringers	Lewis	3950'
Huerfanito Bentonite	4383'	4784'	White, waxy chalky bentonite	Huerfanito Bent.	4383'
Chacra	4784'	5381'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4784'
Mesa Verde	5381'	5627'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5381'
Menefee	5627'	6025'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5627'
Point Lookout	6025'	6546'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6025'
Mancos	6546'	7264'	Dark gry carb sh.	Mancos	6546'
Gallup	7264'	8006'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7264'
Greenhorn	8006'	8067'	Highly calc gry sh w/thin lmst.	Greenhorn	8006'
Graneros	8067'	8109'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8067'
Dakota	8109'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8109'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

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(See other In-
structions on
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FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO SF-079289-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78413A-MV	
2. NAME OF OPERATOR CONOCOPHILLIPS COMPANY						7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO San Juan 28-7 Unit 255M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit F, (SENW), 1630' FNL & 1880' FWL At Bottom At top prod. interval reported below Unit N, (SESW), 40' FSL & 1871' FWL At total depth Unit N, (SESW), 40' FSL & 1871' FWL						9. API WELL NO. 30-039-30288-01C2	
14. PERMIT NO. DATE ISSUED FEB 26 2008						10. FIELD AND POOL, OR WILDCAT Basin Dakota / Blanco Mesaverde	
15. DATE SPUNDED 9/26/2007						11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA surf Sec. 22, T28N, R07W, NMPM bot Sec. 15, T28N, R07W, NMPM	
16. DATE T D REACHED 11/11/2007						12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod) 2/19/2008						13. STATE DIST. 3 New Mexico	
18. ELEVATIONS (DF, RKB, RT, BR, ETC) * GL 6805' KB 6820'						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8333'-MD / 7979'-TVD						21. PLUG, BACK T D, MD & TVD 8305'-MD / 7951'-TVD	
22. IF MULTIPLE COMPL., HOW MANY * 2						23. INTERVALS DRILLED BY X	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) * Blanco Mesaverde 5384' - 6378'						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9-5/8", H-40		32.3#		348'		12-1/4"	
7", L-80		23#		5263'		8 3/4"	
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						TOC @ 3500'; 231 sx (461 cf)	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2-3/8"				8219'			
4.7#							
31. PERFORATION RECORD (Interval, size and number) Mesaverde @ .34" LMF/PLO 5750'-6378' @ 1 SPF = 30 holes CH/UMF 5384'-5670' @ 2 SPF = 30 holes Total MV holes = 60							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 5750'-6378' 10 bbls 15% HCL, Frac w/1162 bbls 60Q Slickfoam w/99,200# 20/40 Brady sand & 1,297,000scf N2 5384'-5670' 10 bbls 15% HCL, Frac w/1071 bbls 60Q Slickfoam w/75,000# 20/40 Brady sand & 1,040,800scf N2							
33. PRODUCTION							
DATE FIRST PRODUCTION W/O facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 2/13/2008		HOURS TESTED 1		CHOKE SIZE .5"		PROD'N FOR TEST PERIOD trace boph 68 mcfh	
FLOW TUBING PRESS n/a		CASING PRESSURE SI - 256#		CALCULATED 24-HOUR RATE trace bopd 1628 mcfd		GAS-OIL RATIO 1.5 bwph	
						WATER-BBL 38 bwph	
						OIL GRAVITY-API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold. Waiting for facilities to be set before can first deliver.							
35. LIST OF ATTACHMENTS This is a MV/DK commingle well per DHC order 2650 AZ.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED Travis Sisson TITLE **Regulatory Technician** DATE **2/26/2008**

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Graneros	8067'	8109'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8067'
Dakota	8109'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8109'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X