

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

USA NM-015150

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lively #12M

9 API WELL NO.

30-045-34300 - 0002

10. FIELD AND POOL, OR WILDCAT

Blanco MV / Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 36, T28N, R8W, NMPM

RCVD FEB 28 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

RECEIVED

FEB 25 2008

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit 1 (NESE), 1510' FSL & 880' FEL,

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH  
San Juan

13. STATE  
DIST. 3  
New Mexico

15. DATE SPUDDED  
11/5/07

16. DATE T.D. REACHED  
11/20/07

17. DATE COMPL. (Ready to prod.)  
2/19/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*  
GL-6311' ; BK 6326'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7231'

21. PLUG, BACK T D., MD & TVD  
7229'

22. IF MULTIPLE COMPL., HOW MANY\*  
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 4311' - 5366'

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL/CBL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8", H-40      | 32.3#          | 229'           | 12-1/4"   | Surface; 75 sx (120 cf)         | 2 bbls        |
| 7", J-55          | 20#            | 3000'          | 8-3/4"    | Surface; 490 sx (1001 cf)       | 60 bbls       |
| 4-1/2", J-55      | 10.5/11.6#     | 7231'          | 6-1/4"    | TOC - 2350'; 309 sx (624 cf)    |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE         | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------|----------------|-----------------|
|      |          |             |               |             | 2-3/8", 4.7# | 7121'          |                 |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" 1 SPF  
Pt LO/LMF 4824' - 5366' = 30 holes

UMF/CH 4311' - 4774' = 30 holes

total holes - 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

|               |                                                                                 |
|---------------|---------------------------------------------------------------------------------|
| 4824' - 5366' | 10 bbls 15% HCL, 10,500 gal 60Q Slickwater/foam<br>w/100,000# 20/40 Brady sand. |
| 4311' - 4774' | 10 bbls 15% HCL, 10,500 gal 60Q slickwater/foam<br>w/100,000# 20/40 Brady sand. |
|               | N2 = 16,000 SCF                                                                 |

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|-----------------------------------------------------------------------|------------------------------------|
| SI W/O Facilities     | Flowing                                                               | SI                                 |

| DATE OF TEST       | HOURS TESTED    | CHOKE SIZE              | PROD'N FOR TEST PERIOD | OIL-BBL   | GAS-MCF   | WATER-BBL              | GAS-OIL RATIO |
|--------------------|-----------------|-------------------------|------------------------|-----------|-----------|------------------------|---------------|
| 2/14/08            | 1               | 1/2"                    |                        | .75 boph  | 59 mcf    | .06 bwph               |               |
| FLOW TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL                | GAS-MCF   | WATER-BBL | OIL GRAVITY-API (CORR) |               |
| SI - 781#          | SI - 727#       |                         | 18 bopd                | 1423 mcfd |           | 1.44 bwph              |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This will be a MV/DK commingle well and will be commingled per DHC 2679 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Shirley Jones*

TITLE

Regulatory Technician

DATE 2/22/08

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 26 2008

FARMINGTON FIELD OFFICE  
BY *T. Salyers*

| Well Name            |       | Lively 12M |                                                                                            |                  |       |
|----------------------|-------|------------|--------------------------------------------------------------------------------------------|------------------|-------|
| Ojo Alamo            | 1798' | 1993'      | White, cr-gr ss.                                                                           | Ojo Alamo        | 1798' |
| Kirtland             | 1993' | 2460'      | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Kirtland         | 1993' |
| Fruitland            | 2460' | 2744'      | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss                      | Fruitland        | 2460' |
| Pictured Cliffs      | 2744' | 2880'      | Bn-Gry, fine grn, tight ss.                                                                | Pic.Cliffs       | 2744' |
| Lewis                | 2880' | 3238'      | Shale w/siltstone stringers                                                                | Lewis            | 2880' |
| Huerfanito Bentonite | 3238' | 3705'      | White, waxy chalky bentonite                                                               | Huerfanito Bent. | 3238' |
| Chacra               | 3705' | 4310'      | Gry fn grn silty, glauconitic sd stone w/drak gry shale                                    | Chacra           | 3705' |
| Mesa Verde           | 4310' | 4507'      | Light gry, med-fine gr ss, carb sh & coal                                                  | Mesa Verde       | 4310' |
| Menefee              | 4507' | 5015'      | Med-dark gry, fine gr ss, carb sh & coal                                                   | Menefee          | 4507' |
| Point Lookout        | 5015' | 5431'      | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Point Lookout    | 5015' |
| Mancos               | 5431' | 6165'      | Dark gry carb sh.                                                                          | Mancos           | 5431' |
| Gallup               | 6165' | 6904'      | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh       | Gallup           | 6165' |
| Greenhorn            | 6904' | 6966'      | Highly calc gry sh w/thin lmst.                                                            | Greenhorn        | 6904' |
| Graneros             | 6966' | 7019'      | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Graneros         | 6966' |
| Dakota               | 7019' |            | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks | Dakota           | 7019' |

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b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR: BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.: PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
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At top prod. interval reported below Same as above  
At total depth Same as above

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.: Lively #12M

9. API WELL NO.: 30-045-34300-0001

10. FIELD AND POOL, OR WILDCAT: Blanco MV / Basin DK

11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA: Sec. 36, T28N, R8W, NMPM  
RCVD FEB 28 '08  
OIL CONS. DIV.

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPURRED: 11/5/07

16. DATE T.D. REACHED: 11/20/07

17. DATE COMPL. (Ready to prod.): 2/19/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.): GL-6311'; BK 6326'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 7231'

21. PLUG, BACK T.D., MD & TVD: 7229'

22. IF MULTIPLE COMPL., HOW MANY\*: 2

23. INTERVALS DRILLED BY: X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*: Basin Dakota 7020' - 7184'

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR/CCL/CBL

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8", H-40      | 32.3#         | 229'           | 12-1/4"   | Surface; 75 sx (120 cf)         | 2 bbls        |
| 7", J-55          | 20#           | 3000'          | 8-3/4"    | Surface; 490 sx (1001 cf)       | 60 bbls       |
| 4-1/2", J-55      | 10.5/11.6#    | 7231'          | 6-1/4"    | TOC - 2350'; 309 sx (624 cf)    |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE         | DEPTH SET (MD) | PACKER SET (MD) |
|--------------|----------------|-----------------|
| 2-3/8", 4.7# | 7121'          |                 |

31. PERFORATION RECORD (Interval, size and number)

.34" 2 SPF  
7101' - 7184' = 50 holes  
.34" 1 SPF  
7020' - 7092' = 18 holes  
total holes - 68

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7020' - 7184'  
10 bbls 15% HCL, 30,000 gal 60Q Slickwater  
w/40,000# 20/40 TLC sand.

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|----------------------------------------------------------------------|------------------------------------|
| SI W/O Facilities     | Flowing                                                              | SI                                 |

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|---------|---------|-----------|---------------|
| 2/19/08      | 1            | 1/2"       |                        | 0 boph  | 22 mcf  | 0         |               |

| FLOW TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL | GAS-MCF  | WATER-BBL | OIL GRAVITY-API (CORR.) |
|--------------------|-----------------|-------------------------|---------|----------|-----------|-------------------------|
| SI - 781#          | SI - 727#       |                         | 0 bopd  | 524 mcfd | 0 bwpd    |                         |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): To be sold. W/O facilities to be set before first production.

35. LIST OF ATTACHMENTS: This will be a MVDK commingle well and will be commingled per DHC 2679 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE: Regulatory Technician DATE: 2/25/08

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NMOCDB

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FEB 26 2008

FARMINGTON FIELD OFFICE  
BY: J. Salazar

| Well Name            |       | Lively 12M |                                                                                            |                  |       |
|----------------------|-------|------------|--------------------------------------------------------------------------------------------|------------------|-------|
| Ojo Alamo            | 1798' | 1993'      | White, cr-gr ss.                                                                           | Ojo Alamo        | 1798' |
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| Greenhorn            | 6904' | 6966'      | Highly calc gry sh w/thin lmst.                                                            | Greenhorn        | 6904' |
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