UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

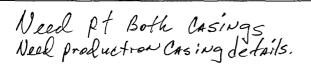
FORM APPROVED

Budget Bureau No 1004-0135

Expires March 31, 1993

(June 1990) 5 Lease Designation and Senal No SUNDRY NOTICES AND REPORTS ON WELLS NMNM-99738 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT -" for such proposals 6 If Indian, Allottee or Tribe Name 四四四四四四 SUBMIT IN TRIPLICATE 2 12 11 W L RCUD MAR 4'08 1 Type of Well 7 If Unit or CA, Agreement Designation FEB 2 1 2008 OIL CONS. DIV. Oil Well Gas Well Other 8 Well Name and No OGRID (163458) ington Field Office DIST. 3 2. Name of Operator Synergy 21-7-20 # 159 Synergy Operating, LLC 9. API Well No 3. Address and Telephone No 30-043-21045 P.O. Box 5513, Farmington, NM 87499 (505) 325-5449 10 Field and Pool, or Exploratory 4 Location of Well (Footage, Sec, T. R., M, or Survey Description) **Basin Fruitland Coal** Unit E, 1780' FNL, 845' FWL, Sec 20, T21N - R07W 11 County or Parish, State 320 acres (N/2) Sandoval County, NM 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Change of Plans Abandoment Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Converion to Injection Other: Dispose Water (Note Report results of multiple completton on Well 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work Notified BLM 10:25 hrs on 2-1-2008 of impending Re-spud and BOP test for # 159 well. 02-01-2008 MIRU Steve & Son Rig # 1 from Lindrith, NM. Clear ground w/ blade. Set Substructure & center over wellhead. Install 8-5/8" screw-on wellhead. Install 11" 3000# drilling flange. Install x-o spool & High Tech 9" 3000# BOP Set-up accumulator and spot remaining equipment. SDFN. Set Rig Pump. 20 Below Fahrenheit. Use heated water from Poor Boys Hot Oil Service to thaw out and establish circulation 02-02-2008 Pressure Test BOP, blind rams and 4" pipe rams for 200# low pressure & 500# high pressure. Chart tests. MU re-run 7-7/8" button bit on 6-1/4" DCs and GIH, tag cement at 95'. Establish circulation, mix mud. Drill out cement and survey hole @ 142' showing 0.75 degree. Drill ahead 7-7/8" hole to 330'. Circulate Clean. SDFN. 02-03-2008 Drill ahead 7-7/8" hole from 330' to 863'. Circulate hole. Secure Well. SDFN. 02-04-2008 SM. Establish Circulation. Drill ahead 7-7/8" hole from 863' to 895'. TD 7-7/8" hole at 895'. Circulate hole clean. Survey hole @ 863' - 1.0 degrees. COOH laying down drill pipe and 6-1/4" drill collars. Rig Up Jet West Loggers. Log well w/ GR-Compensated Density Openhole log. RD Loggers. Secure Well. Notify BLM of impending cement operations. 14. I hereby certify that the fore going is true and obrrect 02-15-2008 Title Engineering Manager Date. Signed. Thomas. E Mullins tom.mullins@synergyoperating.com This space for federal or state office use Title: Approved by: _ Conditions of approval if any

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficticious, or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD

ACCEPTED FOR RECORD

FEB 2 9 2008

