

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

1450' FSL & 800' FWL SEC 6L-T25N-R10W

RECEIVED
MAR 03 2008

Bureau of Land Management
Farmington Field Office
505-333-3100

5. Lease Serial No.

NMSE-080373

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

HANSON #2

9. API Well No.

30-045-21385

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☒ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other _____
☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. repaired the casing for this well per the attached morning report.

RCVD MAR 4 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 2/29/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

Hanson #2 Csg Rpr

2/8/08 Anchors tstd 1/08. MIRU Rio Rig #1. ND WH. NU BOP. PU & TIH w/1 jt 2-3/8" tbg. Tgd @ 6,226' (100' of fill). TOH & LD w/1 jt tbg. TOH w/26 jts tbg. Found tbg full w/wtr. Attd to pmp dwn tbg. Pressd to 1,000 psig. Rlsd press. RIH w/2" JDC tl & attd to fish BHBS w/o sucess. RU swb tls. BFL surf. S. 0 BO, 24 BPW, 7 runs, 2 hrs, FFL 5,400' (SN). RD swb tls. TOH w/198 jts tbg, SN (BHBS w/1' of shale & cmt) & NC. TIH w/4-3/4" bit, 4-3/4" strg ml & 198 jts tbg. EOT @ 6,215'. TOH w/198 jts tbg, strg ml & bit. SWI. SDFN.

2/9/08 TIH w/Weatherford 5-1/2" RBP, 5-1/2" Arrow set pkr & 195 jts 2-3/8" tbg. Set RBP @ 6,140'. TOH w/1 jt tbg. Estb circ w/25 bbls 2% KCl wtr. Circ cln. Set pkr @ 6,110'. PT RBP @ 6,140' to 1,000 psig for 5". Tstd OK. Rlsd press. Rlsd pkr. PT csg fr/6,140' (RBP) - surf to 500 psig. Press dropd fr/500 - 0 psig in 5". Isolated csg lk fr/3,125' - 3,155'. EIR @ 2 BPM & 350 psig. Tstd csg fr/3,125' - surf & 3,155' - 6,140' (RBP) to 500 psig for 5". Tstd OK. TIH w/94 jts tbg. Caught & rlsd RBP @ 6,140'. TOH w/195 jts tbg, pkr & RBP. TIH w/5-1/2" 10K CIBP & 110 jts tbg. Set CIBP @ 3,441'. TOH w/10 jts tbg. SWI. SDFWE. Vebtral approval given by Henry Villanueva w/NMOCD & Steve Mason w/BLM @ 2:00 p.m. 2/8/08 to csg lk sqz. Informed them that the sqz was scheduled for @ 11:00 a.m. 2/11/08.

2/12/08 TOH w/110 jts 2-3/8" tbg & setting tl. TIH w/Weatherford 5-1/2" Arrow Set pkr & 108 jts tbg. Estb circ w/15 bbls 2% KCl wtr. Circ cln. Set pkr @ 3,380'. PT CIBP @ 3,441' to 1,500 psig for 5". Tstd OK. Rlsd press. Rlsd pkr @ 3,380'. TOH w/108 jts tbg & pkr. TIH w/5-1/2" CIBP & 98 jts tbg. Set CIBP @ 3,066'. PT TCA to 500 w/5 bbls 2% KCl wtr. Tstd OK. Rlsd press. MIRU Superior cmt equip. EIR @ 1 BPM & 875 psig w/3 BFW. SD. Sqzd csg lk fr/3,125' - 3,155' w/75 sxs Class A cmt w/0.1% FL-300 (fld loss) & 2% CaC12 (mixed @ 15.6 ppg & 1.18 cu ft/sx yield). Ppd dwn tbg w/15.7 bbls cmt @ 1.5 BPM & 80 psig. Flshd dwn tbg w/9.5 BFW @ 1 BPM & 520 psig. SD 5". SITP dropd fr/520 psig - 378 psig. Ppd dwn tbg w/1 BFW @ 0.5 BPM & 523 psig. SD 10". SITP dropd fr/523 psig - 357 psig. Ppd dwn tbg w/0.5 BFW @ 0.5 BPM & 507 psig. SD 15". SITP dropd fr/507 psig - 153 psig. Ppd dwn tbg w/0.5 BFW @ 0.5 BPM & 379 psig. SD 10". SITP dropd fr/379 psig - 16 psig. Ppd dwn tbg w/5 BFW @ 0.5 BPM & 526 psig (over flshd csg lk by 4 bbls). Stung out fr/CIBP. Rev circ tbg cln w/17 BFW. SD 2 hrs & WOC. Stung in CIBP. EIR @ 0.5 BPM & 844 psig. SD. Sqzd csg lk fr/3,125' - 3,155' w/100 sxs Class A cmt w/0.1% FL-300 (fld loss) & 2% CaC12 (mixed @ 15.6 ppg & 1.18 cu ft/sx yield). Ppd dwn tbg w/21 bbls cmt @ 1 BPM & 278 psig. Flshd dwn tbg w/9 BFW @ 0.5 BPM & 698 psig. SD 15". SITP dropd fr/698 psig - 222 psig. Ppd 1 BFW dwn tbg @ 0.5 BPM & 795 psig. SD 15". SITP dropd fr/795 psig - 224 psig. Ppd dwn tbg w/.25 BFW @ 0.25 BPM & 600 psig. SD 5". SITP dropd fr/600 - 503 psig. Ppd dwn tbg w/0.25 BFW @ 0.25 BPM & 655 psig. SD 5". SITP dropd fr/655 psig - 600 psig. Stung out fr/CIBP. Rev circ tbg cln w/20 BFW. RDMO cmt equip. TOH w/12 jts tbg. SWI. SDFN.

2/13/08 SD WOC fr/csg lk sqz.

2/14/08 TOH w/98 jts 2-3/8" tbg & stinger. TIH w/4-3/4" bit, XO, 4 - 3-1/8" DCs, XO & 94 jts tbg. Tgd @ 3,046' (TOC). RU pwr swivel. Estb circ w/FW. DO cmt fr/3,046' - 3,066' (CIBP). DO CIBP. DO cmt fr/3,066' - 3,085'. Circ cln. RD pwr swivel. TOH w/2 jts tbg. SWI. SDFN.

2/15/08 TIH w/2 jts 2-3/8" tbg. Tgd @ 3,085' (TOC). RU pwr swivel. Estb circ w/FW. DO cmt fr/3,085' - 3,157' (BOC). Circ cln. RD pwr swivel. TIH w/9 jts tbg. Tgd @ 3,441' (CIBP). TOH w/2 jts tbg (EOT @ 3,379'). PT csg

Hanson #2 Csg Rpr

fr/3,441' - surf to 530 psig for 30" w/chart. Tstd OK. Rlsd press. Run neg swb tst on csg lk. RU swb tls. RD swb tls. SWI. SDFN.

2/16/08 Chkd for fld entry on sqzd csg lk fr/3,125' - 55'. RU swb tls. BFL 2,900' FS (no fld entry in 14.5 hrs). RD swb tls. TOH w/105 jts 2-3/8" tbg, XO, 4 - 3-1/8" DCs, XO & 4-3/4" bit. Repld bit. TIH w/4-3/4" bit, XO, 4 - 3-1/8" DCs, XO & 107 jts tbg. Tgd @ 3,441' (CIBP). RU pwr swivel. MIRU Triple P AFU. Estb circ w/AFU. DO CIBP @ 3,441'. Circ cln. RD pwr swivel. TIH w/75 jts tbg. Tgd @ 6,226' (100' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,226' - 6,301'. Hd fill @ 6,301'. Recd shale & cmt fns w/rets. Circ cln for 1.5 hrs. RD pwr swivel. TOH w/12 jts tbg. SWI. SDFWE.

2/19/08 Bd well. TIH w/12 jts tbg. Tgd @ 6,301' (25' hd fill). TOH w/198 jts 2-3/8" tbg, XO, 4 - 3-1/8" DCs, XO & 4-3/4" bit. TIH w/NC, SN, 5 jts 2-3/8", 4.7#, J-55, EUE 8rd Seah tbg fr/Pan Meridian & 192 jts tbg. LD w/6 jts crimped tbg. RIH w/XTO's 1.910" tbg broach to SN. POH w/tbg broach. LD tbg broach. Ld tbg w/donut & 2-3/8" seal assy as follows; SN @ 6,195'. EOT @ 6,196'. DK perfs fr/6,190' - 6,220'. Fill @ 6,301'. PBTD @ 6,326'. ND BOP. NU WH. RU swb tls. RD swb tls. SWI. SDFN.

2/20/08 Bd tbg. RU swb tls. BFL 5,800' FS. Made 1 swb run. RDMO Rio Rig #1. RWTPD.