Submit 3 Copies To Appropriate District Office	of the state of the trickles			Form C-103 March 4, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	-045-34253	
District III 1220 South St. Francis Dr.			STATE	☐ FEE ☑	
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga	as Lease No.	
87505				RCVD MAR 4'08	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name OIL CONS. DIV. McCord	
1. Type of Well: Oil Well Gas Well X Other				8. Well Number DIST. 3	
2. Name of Operator Burlington Resources Oil & Gas Company, LP				9. OGRID Number 14538	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal		
4. Well Location					
Unit Letter P: 1175 feet from the South line and 760 feet from the East line					
Section 22 Township 30N Range 13W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5701'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
			REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON 🗍 (	CHANGE PLANS [	<b>-</b>	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB		
	MULTIPLE COMPLETION				
OTHER:	1		OTHER: Comp	oletion Report	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
12/20/07 RU Basin WL & run GR & CCL logs from 1906' to surface. PBTD @ 1906'. TOC @ surface. (7" shoe @ 398').					
1/24/08 PT csg to 4000psi for 15mins-good test. RU Basin WL to perf FC w/.32" 2 SPF 1686'-1666', 1652'-1636', 1598'-1590' = 88 holes. Frac FC (1590'-1686'). Acidize w/4000gls foamed Formic acid, frac w/1260gls 25# X-link pre pad &					
45,000gls 75Q N2 35# linear foamed pad w/140,000# 20/40 AZ sand. Begin flowback. 2 days flowback. RIH w/CBP & set					
@ 1490'.					
2/12/08 MIRU AWS 449. ND WH, NU BOP. PT BOP-ok. RIH w/mill, MO & CO CBP @ 1490'. Blow w/air mist. TOH w/mill. Rev up tbg w/compressor. Unload well. 2/20/08 Flowtest. ND BOP, NU WH. RD RR @ 12:30hr on 2/20/08.					
Well is making excess water, will come back and install tbg/pump/rods. 2/27/08 MIRU AWS 449. ND WH NU BOP. RIH					
w/56jts 2 3/8" 4.7# J-55 tbg & land @ 1760'. RIH w/pump & rods. PT to 500psi-goodtest. ND BOP, NU WH. RD RR @ 13:00hr on 2/27/08. Well will produce as a standalone Fruitland Coal.					
13:00nr on 2/2//08. Well will prod	luce as a standaione Fru	iitiana (	oai.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .					
SIGNATURE TITLE Regulatory Technician DATE 3/3/2008					
Type or print name Tamra Sess			sitd@conocophillip		ne No. 505-326-9834
(This space for State use) / /					
APPPROVED BY A. Villanueva TITLE District #3 DATE MAR 0 4 2008					
Conditions of ammoral if any					
conditions of approval, it any:					