Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 March 4, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210				30-039-30319	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & G		
1220 S. St. Francis Dr., Santa Fe, NM 87505					SF-079012
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				San Juan 31-6 Unit	
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well Gas Well X Other				#4P	
2. Name of Operator				9. OGRID Number	
ConocoPhillips				217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Blanco MV / Basin DK	
4. Well Location				Dianec	/ WV / Basili DK
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Unit Letter O: 1280 feet from the South line and 1655 feet from the East line					
Section 4 Township 30N Range 6W NMPM Rio Arriba County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6433' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
				SEQUENT RE	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	۷ 🔲	REMEDIAL WOR	к 🗆	ALTERING CASING □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI CEMENT JOB	ND 🗆	7.67.11.12 07.11.1 <u>-</u> 11.11
OTHER:	Commingle	\boxtimes	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde. RCUD FEB 28 '08					
Existing perforations are: $MV - 5339' - 5874'$; $DK - 7813' - 7959'$					
Allocation will be tested. OIL CONS. DIV.					
Commingling will not reduce the value of the remaining production. The BLM has been notified of our intent.					
As referenced in Order R – 11189 interest owners were not re-notified. $0 + C 281442 DIST. 3$					
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I hereby certify that the information grade tank has been/will be constructed or	closed according to NMOCD	guidelines [], a general permit [or an (attached) alter	native OCD-approved plan 🔲.
SIGNATURE Cyptal Wolker TITLE Regulatory Technician DATE 2/27/08					
Type or print name Crystal Walker E-mail address: crystal.walker@conocophillips.com Telephone No. 505-326-9837					
(This space for State use)					
Deputy Oil & Gas Inspector, District #3 MAR 0 5 2008					
/ /	\bigcirc 1		Pebara Au or	ict #3	MAR 0 5 2008
APPPROVED BY	1/	TITLE			MAR 0 5 2008
Conditions of approval, if any:	•			4	