

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

382 CR 3100 AZTEC, NM 87410

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

950' ENL & 1800' FEL SEC 06B-T25N-R10W

3b. Phone No. (include area code)

505-333-3100

5. Lease Serial No.

NMSF 080373

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

HANSON #1

9. API Well No

30-045-21298

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged & abandoned this well per the attached morning report.

2/28/08

RCVD MAR 5 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINCHAM

Title REGULATORY COMPLIANCE TECH

Signature

Date 2/29/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 03 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

NMOC

Hanson #1 P MR

2/23/08 Anchors tstd 2/08. MIRU A-Plus Rig #7. ND WH. NU BOP. PU & TIH w/194 jts 2-3/8", 4.7#, L-80, EUE 8rd tbq work strg fr/XTO stock. SDFWE.

2/26/08 Circ cln w/150 BFW. PT csg to 500 psig. Press dropd fr/500 to 300 psig in 1". Plug #1 w/16 sxs Type III cmt & 2% CaCl (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 21.62cu/ft). Ppd dwn tbq w/3.9 bbls cmt. Cmt fr/6,310' to 6,140'. TOH & LD 5 jts 2-3/8" tbq. TOH w/20 jts tbq. SD WOC. TIH w/20 jts tbq. Tgd TOC @ 6,140'. TOH & LD 25 jts 2-3/8" tbq. EOT @ 5,345'. PT csg @ 500 psig. Press dropd fr/500 to 300 psig in 1". Plug #2 w/17 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 22.40 cu/ft). Ppd dwn tbq w/4.1 bbls cmt. Cmt fr/5,354' to 5,186'. TOH & LD w/5 jts tbq. TOH w/20 jts tbq. WOC. SDFN. DWC:\$5,000 CWC:\$13,300 DMC:\$0 CMC:\$0

2/27/08 HIT w/20 jts tbq. Tgd TOC @ 5,196'. TOH & LD w/81 jts 2-3/8" tbq. EOT @ 2,610'. PT csg to 500 psig w/10 BFW. Press dropd fr/500 to 300 psig in 40 sec. Plugs 3 & 4 combined w/53 sxs Type III cmt & 2% CaCl (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 70.7 cu/ft). Ppd dwn tbq w/13.0 bbls cmt. Cmt fr/2,610 - 2,087'. TOH & LD w/24 jt tbq. TOH w/40 jts tbq. SD WOC. TIH w/tbq. Tgd TOC @ 2,105' (approved by Lester Jaramillo w/BLM). TOH & LD w/tbq. PT csg to 650 psig for 5" w/3 BFW. Tstd OK. Rlsd press. EOT @ 1,790'. Plug #5 w/43 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 56.70 cu/ft). Ppd dwn tbq w/10.5 bbls cmt. Cmt fr/1,790' to 1,366'. TOH & LD w/28 jts tbq. TOH w/29 jts tbq. SDFN. Lester Jaramillo w/BLM on loc & witnessed operations.

2/28/08 Ppd dwn BH w/3.4 BFW @ 0.5 BPM & 500 psig. Rets came up and outside surf csg (100' 8-5/8" x 5-1/2" csg). MIRU WLU. Perf 3 sqz holes w/3-1/8" csg gun @ 915'. POH w/csg gun. RD WLU. Ppd dwn 5-1/2" csg & EIR w/20 BFW @ 2.0 BPM & 600 psig, w/ no circ fr/BH vlv. TIH w/CICR & 28 jts tbq. Set CICR @ 867'. EIR thru CICR @ 2.0 BPM & 400 psig. Plug #6 w/48 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 76.03 cu/ft). Ppd dwn tbq w/11.8 bbls cmt. Cmt fr/915' to 709'. Cmt w/27 sxs cmt outside csg, 5 sxs below CICR & 16 sxs abv. Reptd progress to Steve Mason w/BLM @ 10:00 a.m. 2/27/08. TOH & LD w/6 jts 2-3/8" tbq. TOH w/22 jts tbq. RU WLU. Perf 3 sqz hole w/3-1/8" csg gun @ 665'. POH w/csg gun. RD WLU. Ppd dwn csg & Attd to estb fr/BH vlv @ 800 psig. Could not estb circ fr/BH vlv. Recd approval fr/Steve Mason fr/BLM to cmt inside csg fr/678' to 461'. TIH w/21 jts 2-3/8" tbq. EOT @ 678'. Plug #7 w/22 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 29.22 cu/ft). Ppd dwn tbq w/5.4 bbls cmt. Cmt fr/678' to 461'. TOH & LD w/21 jts tbq. RU WLU. Perf 3 sqz holes w/3-1/8" csg gun @ 100'. POH w/csg gun. RDMO WLU. Ppd dwn 5-1/2" csg 2 BFW & estb circ fr/8-5/8" csg vlv. Plug #8 w/30 sxs Type III cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx yield, 39.62 cu/ft). Ppd dwn csg w/7.4 bbls cmt. Circ gd cmt fr/8-5/8" csg vlv. RDMO A-Plus Rig #7. Dug out WH. Set DHM w/35 sxs Type III cmt. Cln loc. Lester Jaramillo w/BLM on loc & witnessed operations. P&A operations completed. Susp operations for remedation.