CONDOCOPHILIPS PRODUCTION ALLOCATION FORM PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC2541AZ Lease No. NMSF-078417 Well Name San Juan 28-7 Unit Unit Letter Section Township Range Footage Sur-J 18 T028N R007W 2190' FNL & 306' FEL Rio Arriba County, State Rio Arriba County, New Mexico Completion Date Test Method 11/22/07 HISTORICAL FIELD TEST PROJECTED OTHER FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 1122MCFD 85% 85% DAKOTA 192 MCFD 15% 15% 15% JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test.								
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operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event								
this wellbore begins producing oil at some point in the future.								
APPROVED BY DATE TITLE PHONE								
X /m 2/21/08 Engineer 505-324-5143								
Ryan Frost								
X X Males X all Males 2/20/08 Engineering Tech. 505-326-9743								