



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/20/2008

API No. 30-039-30193

DHC No. DHC2541AZ

Lease No. NMSF-078417

Well Name

San Juan 28-7 Unit

Well No.

#248M

Unit Letter

Sur-J

BH-H

Section

18

18

Township

T028N

T028N

Range

R007W

R007W

Footage

2630' FSL & 1520' FEL

2190' FNL & 306' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

11/22/07

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1122MCFD

PERCENT

85%

CONDENSATE

PERCENT

85%

DAKOTA

192 MCFD

15%

15%

1314

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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