

RCVD FEB 28 '08

OIL CONS. DIV.

DIST. 3

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Well File

Revised: March 9, 2006

**PRODUCTION ALLOCATION FORM**

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/20/2008

API No. 30-039-30276

DHC No. DHC2649AZ

Lease No. SF-078417-A

Well Name

San Juan 28-7 Unit

Well No.

#220G

Unit Letter

Sur-F

BH- L

Section

22

22

Township

T028N

T028N

Range

R007W

R007W

Footage

1665' FNL &amp; 1910' FWL

2513' FSL &amp; 1002' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

2/7/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1377 MCFD

PERCENT

57%

CONDENSATE

PERCENT

57%

DAKOTA

1058 MCFD

43%

43%

2435


JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

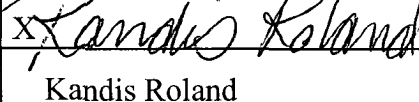
DATE

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