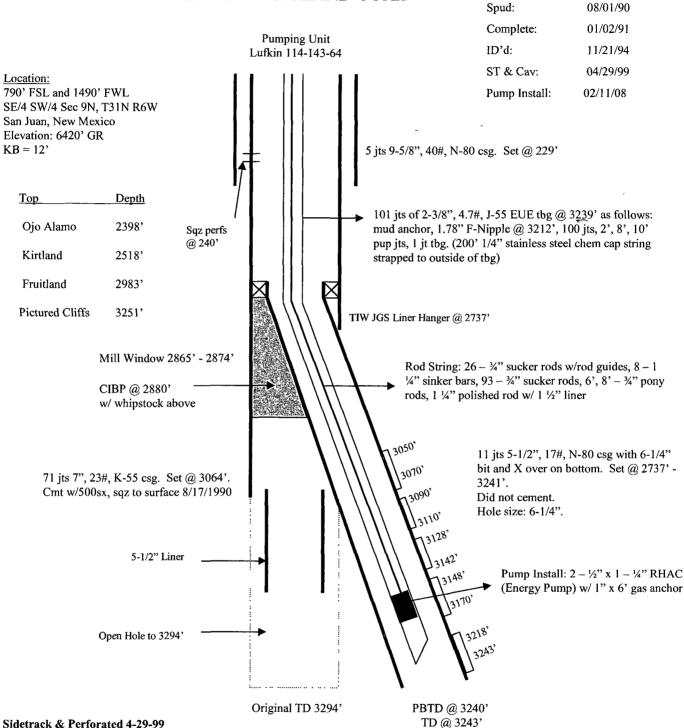
In Lieu of UNIT	TED STATES	1
Form 3160 DEPARTMENT OF INTERIOR (June 1990) BUREAU OF LAND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
SUNDRY NOTICE AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals		Lease Designation and Serial No.  SF-078765
		6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well X Gas Well Other		8. Well Name and No ROSA UNIT #234
Name of Operator     WILLIAMS PRODUCTION COMPANY	Bureau or Land wanagement Farmington Fleid Office	9. API Well No. 30-045-27314
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 1490' FWL, SE/4 SW/4 SEC 9-T31N-R6W		11. County or Parish, State SAN JUAN, NM
CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE O		OF ACTION
Notice of Intent	Abandonment	Change of Plans
X Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	Other <u>PU</u>	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	Clearly state all pertinent details, and give pertinent dates, in and measured and true vertical depths for all markers and	acluding estimated date of starting any proposed work. If well is a zones pertinent to this work.)*
platform. Unland tbg & remove tbg hang- broke circ @ 750# in 15 min. Displace 20	B clean & made soap sweeps. ND w/ air բ	PBTD @ 3240'. NU w/ air package & 2' to pbtd @ 3240'. Rec coffee ground size
Csg = 440#, bled to FB tank. MU MA w/ re w/ prod tbg, strap 1/4" SS chem capillary ND w/ work plat & BOP. NU w/ chem adapump off exp chk @ 700#. Circ, rec load sgls. Dress PR & space pump. Fill tbg w/	tube to outside tbg. NU w/ chem adap tbg comp flange & new prod head, rig for rod wtr & 10 bbls form wtr. Circ dry. ND w/ ai wtr & press test @ 1000# w/ rig pump, stro	21000#, no leaks. TOH w/ 200' prod tbg. TIH hanger. Land OA @ 3239' = 1' above pbtd, s, NU w/ air pack, pump ahead w/ 4 bbls wtr & r pack. TIH w/ new pump & rods, PU rods in ke pump to 1000# w/ rig, good action. NU w/ prepare to move to the Rosa #236A in the
		RCVD MAR 5 '08
14. I hereby certify that the foregoing is true and of Signed Rachel Lipperd		OIL CONS. DIV. Date February 20, 2008 DIST. 3
(This space for Federal or State office use)		ACCEPTED FOR RECORD
Approved by	Title	Date
Conditions of approval, if any:		MAR 0 4 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the the states any false, fictions or fraudulent statements or representations as to any matter within its jurisdiction.

## **ROSA UNIT #234 BASIN FRUITLAND COAL**



## Sidetrack & Perforated 4-29-99

Could not get original liner out of hole. Set whipstock and sidetracked hole. Perforated intervals 3218' - 3243', 3148' - 3170', 3128' - 3142', 3090' -3110', 3050' - 3070' with 4 spf. .75" dia holes 404 holes total

Underream 6-1/4" - 9-1/2" From 2880' -3243'