Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No 1004-0137
Expires: March 31, 200

BUREAU OF LAND MANAGEMENT	5 Lease Serial No. NMSF 080382A	
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-ent abandoned well. Use Form 3160-3 (APD) for such propo	er an 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instruction Source enge	7 If Unit or CA/Agreement, Name and/or No.	
1 Type of Well Gas Well Other FEB 2.6 20	······································	
2 Name of Operator XTO ENERGY INC. Bureau of Land Mana	schwerdtfeger 8 #2E gement 9 API Well No	
3a Address 3F april 2017 The decir	30-045-32230	
382 CR 3100, AZTEC, NM 87410 505-333-3100 4 Location of Well (Footage, Sec. T. R. M., or Survey Description)	10 Field and Pool, or Exploratory Area BASIN DAKOTA	
935' FNL & 1845' FEL NWNE SEC 8-T27N-R11W	11 County or Parish, State	
	SAN JUAN, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Acidize Deepen Notice of Intent Alter Casing Subsequent Report Casing Repair New Construction	Production (Start/Resume) Reclamation Water Shut-Off Well Integrity Other SQZ WELL TO	
Final Abandonment Notice Convert to Injection Plug Back	Temporanly Abandon CIRC CMT FOR Water Disposal C104 APPROVAL	
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation is in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. squeezed well to circulate cement for C-104 approval, in the following manner: TOH w/tbg and BHA. TIH w/CIBP. CIBP set at 3;450'. Perfed 2.sqz holes at 3,310'. TIH and set CICR at 3,215'. EIR into perfs w/20 bfw at 2 bpm w/1,050 psig. Sqz'd perfs with 131 bbls Halliburton lightcint @ 2:5 bpm and 890 psig tailed in with 23 bbls 50/50 Poz at 2 bpm and 1,100 psig. Sqz'd off perf's at 2,000 psig. Unstung from CICR and circ tigg clean. Did not circ cmt to surf. WOC. Ran CBL. TOC by CBL at 1,170'. Perfed 2 sqz holes at 1,060'. TIH w/CICR. Set CICR at 972' EIR of 2 bpm at 1,100 psig. Sqz'd perfs w/30 bbls Halliburton light at 3 bpm at 1,300 psig tailed in by 26 bbls 50/50 Poz at 2 bpm at 1,200 psig. Unstung from CICR and circ tig clean. Circ 10 bbls cmt to surf (Cliff Ollom w/ BLM witnessed). Tag cmt at 955'. DO cmt & CICR to 1,084'. PT sqz perfs at 1,060' to 550 psig, Press dropped fr/550 – 280 psig in 30''. TIH w/ CICR and set at 972'. Resqz perfs at 1,060' w/8 bbls class G cmt at 1.4 bpm and 600 psig tailed in by 3.6 bbls at 1 bpm at 600 psig. Sqz'd perf to 2,200 psig. Sting out of CICR tl and circ tbg clean. WOC. TIH and tag cmt at 960'. DO cmt fr/960'-1082'. PT to 550 psig for 30''. Press held ob. TIH and tag cmt at 3,193'. DO cmt fr/3,193'- 3,215', Press test perfs at 3,310' to 600 psig for 30''. Press held DO CIBP at 3,450'. CO to 6,773' (PBTD). TOH w/bit and tbg. TIH w/NC, SN, tbg. EOT @ 6,569.		
14 Thereby certify that the foregoing is true and correct Name (Printed Typed)	DIST. 3	
HOULY C. PERKINS Title REGULATORY COMPLIANCE TECH		
Signature Lelly C. Lerfins Date 02/21/2007		
U THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by . Title	Date	
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person know	ingly and willfully to make to any department or agency of the United	

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction

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ACCEPTED FOR RECORD

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