

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD MAR 6 '08  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

1. **Type of Well**  
GAS

**RECEIVED**

MAR 03 2008

Bureau of Land Management  
Farmington Field Office

2. **Name of Operator**  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Unit G (SWNE), 1690' FNL & 1675' FEL, Section 22, T30N R13W, NMPM

5. **Lease Number**  
SF-078212
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
8. **Well Name & Number**  
McCord 103S
9. **API Well No.**  
30-045-34198
10. **Field and Pool**  
Basin Fruitland Coal
11. **County and State**  
San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Completion Report

**13. Describe Proposed or Completed Operations**

1/3/08 RU Blue Jet & run GR & GSL logs from 1893' to surface. PBTD @ 1895'. TOC @ surface (7" shoe @ 168').  
1/22/08 PT csg to 4100psi for 15mins - good test. 1/30/08 RU Blue Jet WL to perf FC w/.32" 2 SPF @ 1576'-1586', 1622'-1630' & 1685'-1703' = 72 holes. TIH w/1 1/4" coil tbg & unload fluid, LD coil tbg.

1/31/08 RU BJ to frac FC (1576'-1703'). Acidize w/48bbbls 10% Formic acid, breakdown w/190bbbls 75Q Foamed Formic acid, frac w/48bbbls 25# X-Link pre-pad followed by 124,300gls 75Q 25# Linear gel w/110,080# 20/40 Brady sand & 1,429,500scf N2. RDBJ. Begin flowback. 2 days flowback. 2/6/08 RIH w/CBP & set @ 1480'. ?

2/20/08 MIRU AWS 449. ND WH, NU BOP. PT BOP-ok. TIH w/mill, MO & CO CBP @ 1480'. TOOH w/mill. Cont to blow w/air mist. 2/26/08 RIH w/56jts 2 3/8" 4.7# J-55 tbg & land @ 1752'. RIH w/pump & rods. RD RR @ 18:00hr on 2/26/08.

**14. I hereby certify that the foregoing is true and correct.**

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 3/3/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**

