



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/20/2008

API No. 30-045-34388

DHC No. DHC2701AZ

Lease No. SF-080245

Well Name

Hamner

Well No.

#003M

Unit Letter

C

Section

29

Township

T029N

Range

R009W

Footage

735' FNL & 1734' FWL

County, State

**San Juan County,
New Mexico**

Completion Date

12/21/07

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

726 MCFD

PERCENT

74%

CONDENSATE

PERCENT

74%

DAKOTA

260 MCFD

26%

26%

986

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

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