

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY, LP
3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **Unit O (SWSE) 1113' FSL & 1950' FEL**
At top prod. interval reported below **Same as above**
At total depth **Same as above**

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**
15. DATE SPUDDED **11/24/07** 16. DATE T.D. REACHED **12/2/07** 17. DATE COMPL. (Ready to prod) **2/8/08** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **GL 6081' KB 6096'** 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD **6813'** 21. PLUG, BACK T D, MD & TVD **6809'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **yes** 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4148' - 4678' 25. WAS DIRECTIONAL SURVEY MADE **yes**
26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	305'	12 1/4"	surface; 160 sx (203 cf)	21 bbls
7", J-55/N-80	20/23#	4101'	8 3/4"	surface; 590 sx (1281 cf)	51 bbls
4 1/2", J-55	10.5#	6812'	6 1/4"	TOC 1750', 198 sx (399 cf)	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-3/8"	6687'	

31. PERFORATION RECORD (Interval, size and number)
PLO/MF .34" @ 1 SPF
4148' - 4678' = 42 holes
total holes = 42
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4148' - 4678' acidize w/10 bbls 15% HCL. Frac w/57,162 gals 60Q
silckwater N2 foam, w/130,000# 20/40 Brady Sand
N2 = 1,400,600 SCF

33. PRODUCTION
DATE FIRST PRODUCTION **SI W/O Facilities** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**
DATE OF TEST **2/4/08** HOURS TESTED **1** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **1/32 boph** OIL-BBL **51 mcfh** GAS-MCF **1/16 bwph** WATER-BBL **1.44 bwph** GAS-OIL RATIO
FLOW-TUBING PRESS **SI-480#** CASING PRESSURE **NA** CALCULATED 24-HOUR RATE **.72 bopd** OIL-BBL **1221 mcf/d** GAS-MCF **1.44 bwph** WATER-BBL **1.44 bwph** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold. W/O facilities to be set before first production. TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2756AZ.


36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE **Regulatory Specialist** DATE **2/13/08**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
FEB 20 2008
FARMINGTON FIELD OFFICE
BY: 

Well Name			Filan 6N		
Ojo Alamo	1346'	1463'	White, cr-gr ss.	Ojo Alamo	1346'
Kirtland	1463'	1994'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1463'
Fruitland	1994'	2237'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1994'
Pictured Cliffs	2237'	2380'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2237'
Lewis	2380'	2765'	Shale w/siltstone stringers	Lewis	2380'
Huerfanito Bentonite	2765'	3190'	White, waxy chalky bentonite	Huerfanito Bent.	2765'
Chacra	3190'	3781'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3190'
Mesa Verde	3781'	3937'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3781'
Menefee	3937'	4572'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3937'
Point Lookout	4572'	4882'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4572'
Mancos	4882'	5687'	Dark gry carb sh.	Mancos	4882'
Gallup	5687'	6448'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	5687'
Greenhorn	6448'	6509'	Highly calc gry sh w/thin lmst.	Greenhorn	6448'
Graneros	6509'	6575'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6509'
Dakota	6575'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6575'

6500'

277/62.31'

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b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

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14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 11/24/07 16. DATE T.D. REACHED 12/2/07 17. DATE COMPL. (Ready to prod) 2/8/08

20. TOTAL DEPTH, MD & TVD 6813' 21. PLUG, BACK T.D., MD & TVD 6809' 22. IF MULTIPLE COMPL., HOW MANY* 2

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 6608' - 6777'

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6687'	

31 PERFORATION RECORD (Interval, size and number)	32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
.34" @ 2 SPF 6682' - 6777' = 54 holes @ 1 SPF 6608' - 6657' = 15 holes total holes = 69	6608' - 6777' acidize w/10 bbls 15% HCL. Frac w/51,492 gals slickwater, w/40,000# 20/40 Brady Sand

PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)			SI			
SI W/O Facilities	Flowing						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/8/08	1	1/2"		1/8 boph	8.5 mcfh	trace	
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI-480#	NA		3.12 bopd	204 mcf/d	trace		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
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35. LIST OF ATTACHMENTS
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

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Graneros	6509'	6575'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6509'
Dakota	6575'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	6575'

1200'

279/62 JT