

RCVD MAR 10 '08

OIL CONS. DIV.

DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS2. Name of Operator
D. J. Simmons, Inc.3. Address & Phone No. of Operator
1009 Ridgeway Place, Suite 200
Farmington, New Mexico 87401 (505) 326-37534. Location of Well, Footage, Sec., T, R, M
1623' FNL, 956' FWL, Sec.24, T-25-N, R-3-W, NMPM

5. Lease Number
NM-105189
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Byrne Federal 24 #1R
9. API Well No.
30-039-27556
10. Field and Pool
Blanco Mesaverde/
West Lindrith Gallup/Dakota
11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operations

A bradenhead test was performed on the subject well on 1-22-08. The test was performed for 30 minutes. The bradenhead blew down in 6 seconds. The 1/4" nipple on the intermediate casing valve did not blow down. The bradenhead test was witnessed by Monica Kuehling of the Oil Conservation Division. A copy of the test and a well bore diagram is attached.

14. I hereby certify that the foregoing is true and correct.

Signed Craig D. Healy Title Permitting Date 3-5-08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOCD

ACCEPTED FOR RECORD

MAR 06 2008

FARMINGTON FIELD OFFICE



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD,
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emnr.state.nm.us/ocd/District/III/3distnc.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 1/22/08 Operator DJ Simmons API #30-0 3P-27556
Property Name Burnet Rd Well No. 1R Location: Unit E Section 24 Township 25 Range 3
Well Status (Shut-In or Producing) Initial PSI: Tubing 65 Intermediate 64 Casing 63 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			INTERM	
	BH	Int	Csg	Int	Csg
TIME	0.22	0.22	0.22		
5 min	63				63
10 min	52				52
15 min					50
20 min					49
25 min					45
30 min					44

FLOW CHARACTERISTICS		BRADENHEAD	INTERMEDIATE
Steady Flow			✓
Surges			
Down to Nothing	✓		
Nothing			
Gas	✓		✓
Gas & Water			
Water			

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE

BRADENHEAD 0

INTERMEDIATE 48

REMARKS:

BH blew down in 6 seconds (whispered down)
(1/4" nipple on intermediate - did not blow down)

By [Signature]
Field Tech
(Position)

Witness [Signature]

E-mail address _____



Byrne Federal 24-1R

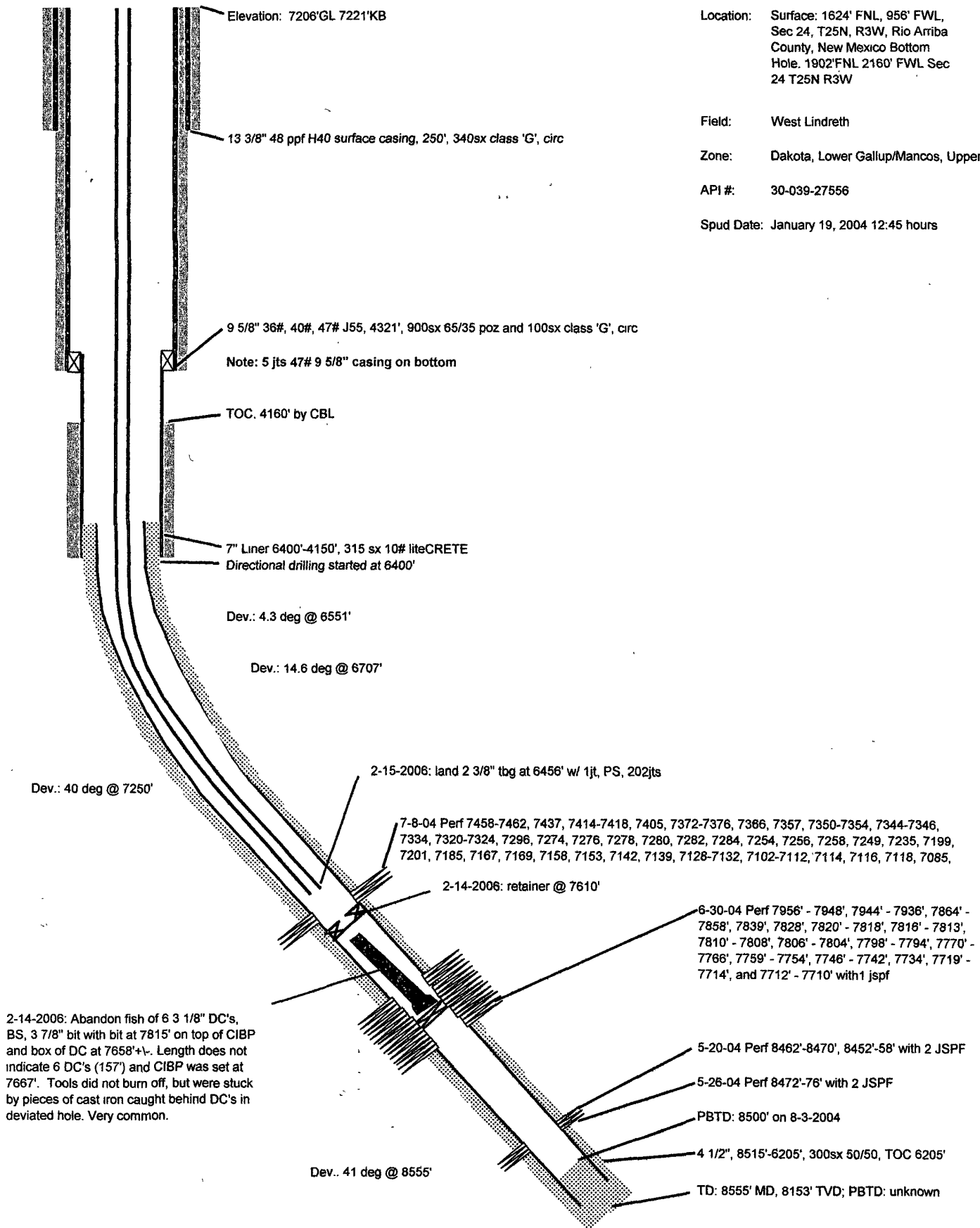
Location: Surface: 1624' FNL, 956' FWL,
Sec 24, T25N, R3W, Rio Arriba
County, New Mexico Bottom
Hole. 1902' FNL 2160' FWL Sec
24 T25N R3W

Field: West Lindreth

Zone: Dakota, Lower Gallup/Mancos, Upper Gallup

API #: 30-039-27556

Spud Date: January 19, 2004 12:45 hours



5/24/2004 Acidize pump 20 gal 15% NEHCL across perfs, set for 5 min, then acidize with 1480 gal 15% NEHCL @ 3.2BPM

5/25/2004 Frac 500 gal 15% NEHCL, 73,434 20/40 super L and in 65 Q N2 foam @ 30 BPM

7/1/2004 Acidize with 1500 gal of NEFE @ 3.5 BPM

7/5/2004 Tried to Frac, but well too tight

7/12/2004 Spot 100 gal 15% NEFE with inhibitor @ 2.6 BPM, then drop in bio balls while pumping @ 3.6 BPM, stop to allow them to dissolve (7475-7309') then repeat procedure at 7312-7121' and 7123-6996'. Total of 33 bls acid

7/16/2004 Frac 3rd stage (Gallup) with 27,492 gal 2% KCL, 1342 scf N2 and 78,620 lbs 20/40 super L sand in a 65 Q foam. Job designed for 140,000 lbs of sand, but screened out half way through

1/17/2005 Replace pump and rods, but have since been removed

1/20/2005 Acidize with 1,000 gal 15% HCL

1/25/2005 Pump change