# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD MAR 7'08 OIL CONS. DIV.

DIST. 3

			DACT. C
	Sundry Notices and Reports on Wells		
1.	Type of Well GAS  MAR 0 4 2008  MAR 0 4 2008	5. 6.	Lease Number SF-078423 If Indian, All. or Tribe Name
2.	Name of Operator  Burlington Resources  MAIN  Burland Management  Farmington Field Office	7.	Unit Agreement Name
	Builington Resources		San Juan 29-7 Unit
 3.	Address & Phone No. of Operator	- 8.	Well Name & Number
•	•		#587
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. -	API Well No.
1	Location of Well, Footage, Sec., T, R, M		30-039-30384
	Zocation of Weil, Footings, Seei, 1, 11, 12	10.	Field and Pool
_	Unit E (SWNW) 1725' FNL & 1015' FWL, Sec. 17, T29N R7W NMPM	11.	Basin Fruitland Coal County and State Rio Arriba Co., NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, Of Type of Submission  Type of Action  Abandonment  Recompletion  Plugging  Casing Repair  Final Abandonment  Altering Casing  Conversion to Injection		DATA  - Drop Blanco Pictured Cliffs
3.	Describe Proposed or Completed Operations		
	rlington Resources is requesting the Blanco Pictured Cliff formation to be dropped from the s ached is a new C-102 form as well as a project proposal.	tated we	ell.
	ned Carla Walker Title Regulatory Technician	_ Date _	03/04/2008
AP CO	tis space for Federal or State Office use)  PROVED BY Troy L Solves Title Petroleum Engineer  NDITION OF APPROVAL, if any:  18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of		Date 3-5-2008

CONDITIONS OF APPROVAL Adhere to previously issued stipulations.

the United States any false, fictitious or traudulent statements or representations as to any matter within its jurisdiction.



DISTRICT | 1625 N. French Dr., Hobbs, N.M. 88240

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

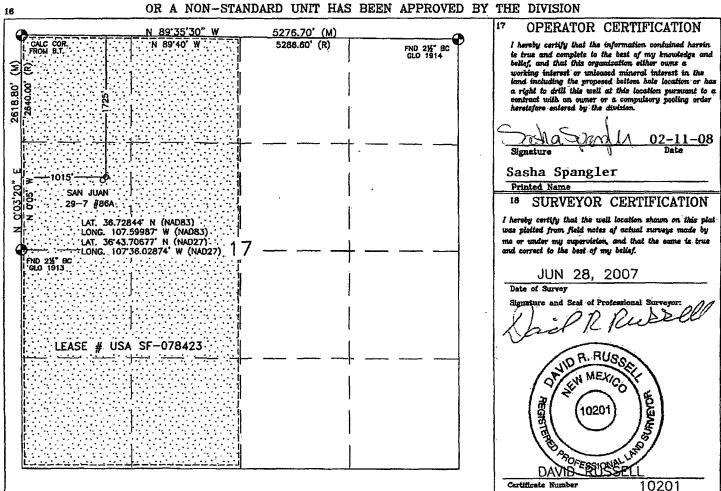
1API 30-039-3	Number 0384		e						
'Property C 7465	ode		1 11	* Well Number 587					
<sup>7</sup> одяю ма 14538	<b>5.</b>			* Elevation 6789*					
					<sup>10</sup> Surface	Location			
UL or lot no.	Section 17	Township 29N	Range 7W	Lot Idn	Feet from the 1725'	North/South line NORTH	Feet from the 1015	Bast/West line WEST	County RIO ARRIBA
	-		11 Bott	om Hole	Location I	f Different Fro	om Surface		

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

E

13 Dedicated Acres | 13 Joint or infill | 14 Consolidation Code | 15 Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED





## **PROJECT PROPOSAL - New Drill / Sidetrack**

San Juan Business Unit

## **SAN JUAN 29-7 UNIT 587**

### **DEVELOPMENT**

Lease:				AFE #: WAN.CDR.7199							AFE \$: 311	1,068.85	
Field Name: hBR_SAN JUAN				Rig: Aztec Rig 580				State: NM	County	RIO ARRIBA	API #: 300	)3930384	
Geologist:				Phone:				hysicist:			Phone:		
Geoscientist: Clark, Dave D				Phone: 505-326-9762			Prod.	Engineer:			Phone:		
Res. Engineer:			Phor				Proj.	Field Lead:			Phone:		
Primary Objecti	ve (Zones	<b>):</b>											
Zone	Zone Nam	e											
JCV	BASIN FRU	ITLAND CO	OAL (GAS)										
										_			
12.00		D. 1		rains a		KOPTOWAL TO SCHOOL	natara	e programe e con il speci	799.9567.9858				
Location: 11440	e registrations in this	<b>网络100年</b> 2 基本多元	THE COURSE SHOW OF	This was a second	7						Activities	CLIBICI.	
Latitude: 36.7284		gitude: -10		X:			Y:		Sectio	n: 17	Range:	007W	
Footage X: 1015	FWL Foot	tage Y: 17	25 FNL	Elev	ation: 67	89	(FT)	Township: 029	N			-	
Tolerance:							:=	<u></u>					
Location Type: Year Round Start Date (Est.): 1/1/2008 Completion Date: Date In Operation:													
Formation Data: Assume KB = 6801 Units = FT													
Formation Call & Casing Points		Dept (TVD ir	th SS n Ft) (Ft		Pepletion Yes/No)	BHP (PSIG)	внт			Remarks			
Surface Casing 120				<u>'                                    </u>		8-3/4 hole. 7" 20 ppf, J-55 STC csg. Cement with 50						0 cuft.	
Circulate cement to surface.													
OJO ALAMO		252											
KIRTLAND		272						Can					
FRUITLAND		324			H	450		Gas Gas	,				
PICTURED CLIFFS 3557				H	450			-1/2" 10 "	5 ppf, J-55, STC	Cacina Come	ant with 578		
Total Depth 3757		/ 307	7	ب			cuft. Circulate			. casing. Ceme	TIC WIGH 370		
Reference Wells													
Reference Type	Well Name	<u> </u>		C	omments							<del></del>	
				FF NAC			524. <i>23</i> 7.7	**************************************				C/5/74 2/5 (2/2 2/2 )	
Logging Program:  Intermediate Logs:  Log only if show  CP/ILD  Triple Combo													
Intermediate Logs: Log only if show GR/ILD Triple Combo													
TD Logs:	☐ Triple	Combo [	Dipmet	er 🗀	RFT 🗀	Sonic [	JVSP	□ TDT 🗹	Other				
GR/CBL.													
Additional Information:													
Log Type	Stage	F	rom (Ft)		To (Ft)		Tool	Type/Name	Т	Remarks			
3 · Jbo	1 30		(1 4)	<del></del> -	1 - (1 1)		. 551	- , portanio					

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Comments: