State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-045-34352

5. Indicate Type of Lease
STATE ☐   FEE ☒

6. State Oil & Gas Lease No.

RECEIVED

MAR 10 2008

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☒   Other

7. Lease Name or Unit Agreement Name

Allison Unit

8. Well Number   **13P**

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY, LP

9. OGRID Number
14538

3. Address of Operator
P.O. BOX 4289, FARMINGTON, NM 87499

10. Pool name or Wildcat
Blanco Mesaverde/ Basin Dakota

4. Well Location
Unit Letter____F__:____155'____feet from the ___North____ line and ____1575'____feet from the ____West____line
Section   12   Township   32N   Range   7W   NMPM   County San Juan

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
6356'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type_____Depth to Groundwater_____Distance from nearest fresh water well_____ Distance from nearest surface water_____

Pit Liner Thickness:_____mil   Below-Grade Tank: Volume _____bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐   ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐   P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/18/08 MIRU AWS 777. NU BOP test BOP – OK. PT csg to 600# 30 min. good. RIH 8 ¾" bit. Tag cmt @ 179'. D/O cmt and DR ahead to 3320'. Circ hole. Logged well. 2/24/08 RIH w/77jts, 7", 23#, L-80 LT&C csg & set @ 3320' 2/24/08. RU to cmt, pumped preflushed 10bbl FW, 10bbl Mud Flush, 10bbl FW, ahead of **Scavenger** cmt. Pumped 20sx (60cf-11bbl) Premium Lite cmt w/CalC2, Cellophane Flakes, FL-52, LCM-1, SMS. Followed w/**Lead** pumped 440sx (937cf-167bbl) Premium Lite cmt w/CaCl2, Cellophane Flake, FL-52, LCM-1, SMS. **Tail** – pumped 79sx (109cf-19bbl) Type III cmt w/ CaCl2, Cellophane Flake, FL-52. Drop plug & displaced w/129bbl water. Bumped plug 800# to 1480#. Plug down @ 15:15hrs 67bbl cmt to surface 2/25/08. W.O.C. PT csg to 1500# 30 min @12:00 on 2-26-08. Good.

RIH 6 ¼" bit and tag cmt @ 3275'. D/O cmt drill ahead to 7913' (TD) reached 2/28/08. Circ RIH w/184jts, 4 ½" csg11.6#, L-80 LTC csg & set @ 7912'. 2/29/08 @ 9:30 RU BJ Services. Pumped cmt w/10bbl gel, 2bbl water, pumped ahead w/ **scavenger** 10sx (302cf-5bbl) Premium Lite, CD-32, Cellophone Flake, FL-52, LCM-1. **Tail** – pumped 340sx (673cf-120bbl) Premium Lite, CD-32, Cellophane Flake, FL-52, LCM-1. Drop plug & displaced w/30bbl water. Did not bump plug. ND, BOP, RR, 2/29/0/ @ 17:00hrs.

RCVD MAR 10 '08

OIL CONS. DIV.

DIST. 3

PT will be conducted by completions & reported w/TOC on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE____Jamie Goodwin____TITLE_____ Regulatory Technician__DATE___03/05/08_____

Type or print name   Jamie Goodwin   E-mail address: goodwjl@conocophillips.com   Telephone No. 505-326-9784

For State Use Only

APPROVED BY:____H. Villanueva____TITLE____Deputy Oil & Gas Inspector, District #3____DATE__MAR 10 2008__

Conditions of Approval (if any):