

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-045-34557
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	RCVD MAR 10 '08
7. Lease Name or Unit Agreement Name	OIL CONS. DIV. Scott
8. Well Number	DIST. 3 #103S
9. OGRID Number	14538
10. Pool name or Wildcat	Basin Fruitland Coal/Flora Vista Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS, LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter J : 1595' feet from the South line and 1915' feet from the East line

Section 12 Township 30N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5683' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Casing report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/29/08 RIH w/61/4" bit. Tagged cmt. @ 198'. D/O cmt & DR ahead to 2259'. (TD). TD reached 3/01/08. Circ. hole RIH 55jts of 4 1/2", 10.5#, J-55 ST&C csg & set @ 2249'. RU to cmt. Pumped 10bbl FW, 10bbl MF, 10bbl FW, ahead of scavenger cmt, pumped (57cf-10bbl) Class G + CaCl2, Celloflake, FL-52, LCM-1, Premium Lite, SMS. Lead - pumped 163sx (347cf-62bbl). Class G w/CaCl2, Celloflake, FL-52, LCM-1. Tail - pumped 90sx (124cf-22bbl). Class G w/CaCl2, celloflake, FL-52. Drop plug & displaced w/35bbl water bumped plug @ 1300hrs 03/02/08. Circ. 30bbls of cmt to surface. ND, BOP, RDMO 03/02/08.

PT will be conducted by the completion rig & reported on next report. TOC will be reported on next report. *ToC Sur face*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 03/04/08
Type or print name Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector DATE MAR 10 2008
Conditions of approval, if any: District #3

NMOCD