

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30074
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1203-9
7. Lease Name or Unit Agreement Name Mims State Com
8. Well Number 1B
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington NM 87499

4. Well Location
Unit Letter F : 1460 feet from the North line and 1740 feet from the West line
Section 16 Township 29N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5791 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Tubing Repair ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAR 11 '08

OIL CONS. DIV.

DIST. 3

See attached for tubing repair detail

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Macey W. Memon TITLE Regulatory Technician DATE 3/10/08

Type or print name
For State Use Only

E-mail address:

Telephone No.

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: H. Villanueva

TITLE _____ DATE MAR 11 2008

Conditions of Approval (if any):

B

MIMS STATE COM 1B

API # 3004530074

Sect 16, T29N, 9W

2/13/08 MIRU AWS 473. RU H2S monitoring sys. Batch treat csg w/H2S Scavenger. ND tree, NU H2S Trim BOPs. Funct. Test Rams. Unseat and pull tbg hanger. Strap out of hole w/tbg. TIH w/2 3/8" tbg. POOH laying dwn tbg on float.

2/18/08 PU 3 3/4" overshot, BS, DCS & jars. Tag top of fish @ 3942'. Jar up and down on fish.

2/19/08 POOH w/fishing assembly. TIH w/overshot on tbg. Latch on to fish top @ 3924'. RU wireline services. Free PT & cut off tbg @ 4294'. POOH w/overshot. RU fishing aseembly & TIH to 4290'. RU Nalco Services and pump 55 gal of H2S Scavenger followed by 300 gal 15% HCL & additives. Displace acid to 4290' w/2% KCL H2O. PU to 3700'.

2/20/08 TIH from 3700' & latch on to fish top @ 4294'. Jar up & dn on fish w/no success. POOH w/fishing assembly. PU shoe, & trip in hole w/DCS, jars & tbg. Swallow fish top @ 4294'. Tag hard @ 4338', 44' of free tbg. PU to 3700'

2/21/08 TIH fr 3700' to 4338'. PU swivel & break circ w/air mist, wash over tbg fr 4338' - 4502'. Circ hole. Cleaned out hard sand from top to bottom.

2/22/08 TI from 3700' & tag san fill @ 4444' (58' fill). Break circ w/air mist. CO sand frill fr 4444' - 4502'. Circ hole.

2/25/08 TI fr 3700' & tag sand fill # 4452' (50' fill). Break circ w/air mist. CO fill fr 4452' - 4502'. Circ hole. POOH w/wash over shoe & TIH w/tbg cutters & same BHA. Break circ w/air mist @ 4400'. Circ dn to 4482'. Cut tbg @ 4466' (172' of recovery)

2/26/08 LD tbg cutters. TIH w/washpipe. Tag sand fill # 4458'. Break circ w/air mist. CO sand fill fr 4458' - 66' & washover tbg fr 4466' - 4587'. Circ hole @ 4587'.

2/27/08 TIJ fr 3700' & tag fill @ 4466'. Pu swivel & break circ w/air mist. CO sand fill & wash over tbg fr 4466' - 4790'. POOH & insert T dog. TIH to 3700'

2/28/08 TIH fr 3700'. PU tbg. Tag up @ 4610'. Break circ w air mist, wash over & CO sand fill fr 4610' to 4798' (PBTD). Circ hole. Run in drill collars & POOH laying dn, load out fishing tools.

2/29/08 MU 2 3/8" exp ck & 2 3/8" F nipple. Tag sand gill # 4690' (110' fill). PU swivel break circ w/air mist. CO sand fill fr 4690' - 4768'.

3/3/08 TIH fr 4000' & tag up @ 4700' (100' fill). Break circ w/air mist. CO fill fr 4770' - 4800'. Circ hole @ 4800'. MU & land tbg hanger in tbg w/145 jts 2 3/8" tbg. EOT @ 4526'. F Nipple @ 4524'

3/4/08 RU H & H slickline. Run gauge ring to FN @4524'. Set plug. Load tbg w/2% KCL H2O. PT to 1050# good test.

3/5/08 ND BOPS & NU tree. RD AWS 473.

wt & grade of tbg?