

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD MAR 12 '08

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

RECEIVED

MAR 06 2008

Bureau of Land Management  
Farmington Field Office

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM 4/D

Unit D (NWNW) 900' FNL & 730' FWL, Sec. 30, T27N, R8W NMPM

5. Lease Number  
I-149-IND-8468  
6. If Indian, All. or  
Tribe Name  
Navajo Indian  
7. Unit Agreement Name

8. Well Name & Number  
Navajo Indian B4

9. API Well No.  
30-045-06278

10. Field and Pool

11. Blanco PC  
County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other Plug Back PC, Re-complete FC
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

## 13. Describe Proposed or Completed Operations

Burlington Resources requests to recompleate the Fruitland Coal on the subject well per the attached procedure. The Pictured Cliffs will be plugged back and this well will become a stand alone FC.

## 14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Regulatory Technician Date 3/5/08

(This space for Federal or State Office use)

APPROVED BY Wayne J. Jensen Title Pct. Eng. Date 3/10/08  
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

NMOCB

## **Navajo indian B4**

Unit D, Section 30, Township 27N, Range 08W

### **Fruitland Coal Recompletion Sundry**

**2/28/2008**

#### **Procedure:**

1. MIRU wireline unit. RIH with GR/CCL/CBL log from PBTD (+/- 2,000') to surface. Perforate the Fruitland Coal.
2. Fracture stimulate the Fruitland coal with 120,000# 20/40 Arizona sand in 125,823 equivalent gallons of 75Q foamed 25# linear gel.
3. Flow back frac on clean-up. RIH and wireline set a composite bridge plug 50ft above top perf.
4. MIRU service rig. TIH with a mill and drill out composite frac plug. Clean out to PBTD. TOOH.
5. Run a pressure survey on slickline.
6. TIH and land production tubing. Obtain pitot flowrate.
7. Release service rig and turn over to production.

ConocoPhillips

Schematic - Current

NAVAJO INDIAN B #4

District SOUTH	Field Name BLANCO P.C. SOUTH (GAS)	API / UWI 3004508278	County SAN JUAN	State/Province NEW MEXICO
Original Spud Date 2/11/1959	Surface Legal Location NMPM.030-027N-008W	East/West Distance (ft) 730.00	East/West Reference W	North/South Distance (ft) 900.00
			North/South Reference N	

Well/Casing: 30045082780000 2/28/2008 1:25:08 PM

TIME (M:D)

Schematic / Actual

0

10

94

95

100

1,591

2,000

2,001

2,005

2,010

2,060

2,064

2,070

2,103

2,104

2,106

1-1, Casing Joints, 8 5/8, 7.921, 10, 84.0

1-2, Shoe, 8 5/8, 7.921, 94, 1.0

Pictured Cliffs, 2,010-2,080, 3/5/1959

2-1, Casing Joints, 5 1/2, 4.950, 10, 2,093.0

2-2, Shoe, 5 1/2, 4.950, 2,103, 1.0

District I

1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**Oil Conservation Division****1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102  
Permit 64833

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7350	5. Property Name NAVAJO INDIAN B	6. Well No. 004
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6039

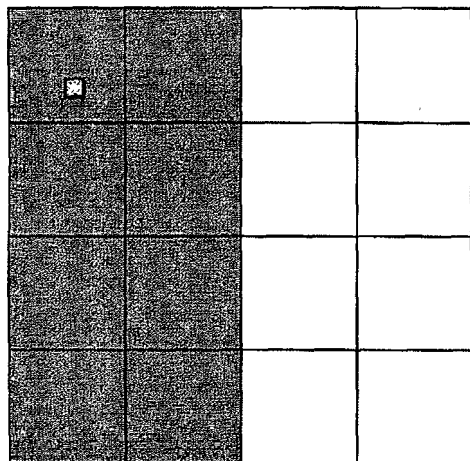
**10. Surface Location**

UL - Lot D	Section 30	Township 27N	Range 08W	Lot Idn 4	Feet From 900	N/S Line N	Feet From 730	E/W Line W	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00	13. Joint or Infill	14. Consolidation Code	15. Order No.						

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

E-Signed By: *Marcy J. Morrow*  
Title: *Regulatory Technician*  
Date: *3/3/08*

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Surveyed By: *Kyle Thirshent*  
Date of Survey: *1/28/1959*  
Certificate Number: *345*

## **BLM CONDITIONS OF APPROVAL**

### ***WORKOVER AND RECOMPLETION OPERATIONS:***

- 1. A properly functioning BOP and related equipment must be installed prior to commencing workover and/or recompletion operations.**
- 2. If this well is in a Seasonal Closure Area, adhere to the closure requirements and timeframes.**
- 3. If casing repair operations are needed, obtain prior approval from this office before commencing repairs**

### ***SURFACE USE OPERATIONS:***

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

***STANDARD STIPULATIONS:*** All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of workover activities.

### ***SPECIAL STIPULATIONS:***

- 1. Pits will be fenced during workover operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the workover activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**