

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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MAR 04 2008

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Bureau of Land Management

Farmington Field Office

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv

Other:

2. Name of Operator
Maralex Resources Inc.

3. Address P. O. Box 338

3a. Phone No. (include area code)
(970) 563-4000

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1389' FSL, 1126' FEL (NESE)

At top prod. interval reported below 1389' FSL, 1126' FEL (NESE)

At total depth 1389' FSL, 1126' FEL (NESE)

14. Date Spudded
01/04/2008

15. Date T.D. Reached
01/10/2008

16. Date Completed 02/26/2008
☐ D & A ☒ Ready to Prod.

5. Lease Serial No
NMSF079964

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM-103037

8. Lease Name and Well No
Trading Post 26-2R

9. AFI Well No
30-045-34418-0051

10. Field and Pool or Exploratory
Basin Fruitland Coal

11. Sec, T, R, M., on Block and
Survey or Area 1389' FSL, 1126' FEL (NESE)
Section 26, T25N, R11W

12. County or Parish
San Juan County

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
6624.7 GL

18. Total Depth: MD 1550'
TVD

19. Plug Back T.D.: MD 1494'
TVD

20. Depth Bridge Plug Set MD N/A
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Gamma Ray, CBL, CCL, RST

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	8 5/8" K-55	24#	surface	139'		120 sks Type G w/2%CaCl2 & 1/4 bbl superfak		Surface	
7.875"	5 1/2" J-55	17#	surface	1550' 1527'		200 sks lead + 75 sks tail	84bbbls	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	1430'	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Fruitland Coal	1376	1395	1379-1394	0.42"	120	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
1379-1394	first acid job: 500 gls 7.5% Hcl, 600 gls 12/3mud acid, Second Acid Job: 1500gls 15% Hcl, w/ ball sealers Pump 3000 bbls of dyna frac 20 gelled frac fluid and 52,676 # of 16/30 basf sand, flush with 1875 gls aquavist

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
02/28/08	02/28/08	8	→	0.0	0.0	200			pumping
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RCVD MAR 13 '08

OIL CONS. DIV.
DIST. 3

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

ACCEPTED FOR RECORD

MAR 12 2008

FARMINGTON FIELD OFFICE
BY TL Sayer

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Basil Fruitland Coal	1376	1395			
Pictured Cliffs	1408				
TD	1550				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Bob L. Bixler

Title Engineering Technician

Signature

Date 02/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)