

## State of New Mexico

Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-20967
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GENERAL MINERALS CORPORATION		6. State Oil & Gas Lease No. NM-020982
3. Address of Operator 4133 N LINCOLN BLVD, OKLAHOMA CITY, OK 73105		7. Lease Name or Unit Agreement Name Delo
4. Well Location Unit Letter <u>K</u> : <u>1980'</u> feet from the <u>South</u> line and <u>2212'</u> feet from the <u>West</u> line Section <u>20</u> Township <u>29N</u> Rng <u>11W</u> NMPM County <u>San Juan</u>		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5488' GR		9. OGRID Number 8672
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Fulcher Kutz Pictured Cliffs
Pit type <u>P&amp;A</u> Depth to Groundwater <u>&lt;100'</u> Distance from nearest fresh water well <u>&gt;1000'</u> Distance from nearest surface water <u>&lt;1000'</u> Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 MULTIPLE COMPL ☐

OTHER: P&A

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING/CEMENT JOB ☐

ALTERING CASING ☐  
 P AND A ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD MAR 11 '08

OIL CONS. DIV.

DIST. 3

Workover, Lined:

Burlington Resources proposes to construct a workover pit. Based on Burlington's interpretation of the Ecosphere's risk ranking criteria, the workover pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Pit Construction / Operation Procedures dated November 11, 2004 on file at the NMOCD office. Burlington Resources anticipates closing the pit according to the Drilling / Workover Pit Closure Procedure dated August 2, 2004 on file at the NMOCD office.

On this workover, a vent/flare pit may be the only pit that will be required. Under this circumstance, a portion of this vent/flare pit will be designed to manage fluids, and that portion will be lined, as per the risk ranking criteria.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Tech DATE 3/7/2008Type or print name Tamra Sessions E-mail address: sessitd@conocophillips.com Telephone No. 505-326-9834

For State Use Only

Deputy Oil & Gas Inspector,  
District #3APPROVED BY Paul Bell TITLE \_\_\_\_\_ DATE MAR 17 2008

Conditions of Approval (if any):