

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
McElvain Oil and Gas Properties, Inc.3a Address
1050 17th Street, Suite 1800 Denver, CO 802653b Phone No (include area code)
303-893-09334 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,825' FSL & 1,770' FEL Section 29, T26N-R2W

5 Lease Serial No

NM01806

6 If Indian, Allottee or Tribe Name

NA

7 If Unit or CA/Agreement, Name and/or No.

NA

8 Well Name and No.

Bear Com 29 #1

9 API Well No.

30-039-26402

10 Field and Pool, or Exploratory Area

Basin DK/Blanco MV

11 County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

McElvain Oil and Gas Properties, Inc. has operated this well as a commingled Blanco Mesverde/Basin Dakota producer since 2002. The Dakota Interval no longer produces at an economic rate. Therefore, McElvain Oil and Gas Properties, Inc. proposes to permanently abandon the Basin Dakota Interval and operate the well as a Blanco Mesaverde producer. Please refer to the attached procedure and well bore schematic.

Place CIBP @ $\pm 8100'$ (within 100' of top port) cap with cement bringing top to 7922'

RCVD MAR 18 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J. M. McKinney, Jr.

Title Operations Engineer

Signature

Date

03/13/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PE

Date

MAR 17 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

F-00

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCB

McELVAIN OIL & GAS PROPERTIES, INC.

Bear Com 29 #1

Dakota Abandonment Procedure

January, 2008

LOCATION: NW/SE 29-T26N-R2W API: 30-039-26402
Rio Arriba County

TD: 8430' PBSD: 8377' KB: 12'

PURPOSE of WORK: Permanently abandon Dakota Interval and land tubing in Mesaverde.

CASING:

9 5/8" 36# J-55 @ 501' in 12 1/4" hole
Cemented with 300 sxs Class B +2% CaCl +1/4 #/sk flakes
Circulated to surface

5 1/2" 15.5/17# J-55/N-80 @ 8,428'
1 Jt 17# N-80 1st joint from surface, 154 jts 15.5# J-55, 42 jts 17# N-80
8 3/4" hole to 6,302' & 7 7/8" hole to TD
DV @ 6,167'; DV @ 3,697'

1st stage 466 sxs 50/50 POZ +2.75% Gel +1/4 #/sk flakes +0.2% FLA +0.2% antifoamer
(1.61 cu ft/sk) 12.4 ppg
Full returns while cementing..

2nd stage: No cement circulated off of DV tool...aerate mud with nitrogen
Cement with 362 sxs Dowell LiteCrete (2.51 cu ft/sk) 9.4 ppg
Full returns while cementing

3rd stage: Circulate 100 bbls cement off of DV tool (162 bbls mixed)
Cement with 366 sxs Class B +2% CaCl +3% Extender +1/4 #/sk flakes
+0.2% antifoamer (2.91 cu ft/sk) 11.4 ppg
Full returns while cementing and for 58 bbls of 88 bbl displacement. Lost all returns on
displacement. Circulated 12 bbls cement before losing circulation.

TUBING:

<u>TUBING DETAIL AS OF 11/09/06</u>			
<u>Top</u>	<u>Length</u>	<u>Count</u>	<u>Description</u>
	11.00'		KB Elevation
11.00'	8,193.40'	256 jts	(4) 2-3/8", 4.7#, EUE Tubing
8,204.40'	1.10'		(3) 2-3/8" Standard SN with BS
8,205.50'	31.18'	1 jts	(2) 2-3/8", 4.7#, EUE Tubing
8,236.68'	0.40'		(1) 2-3/8" Notched Collar
8,237.08'	8,237.08'	257 jts	End of Tubing

PERFORATIONS:

Dakota C:

8,181', 8,183', 8,190'
 (3 holes total)

Dakota D:

8,226', 8,227', 8,228', 8,229', 8,230', 8,231', 8,232', 8,233', 8,234', 8,235', 8,236',
 8,237', 8,238', 8,239', 8,240', 8,241', 8,242', 8,243', 8,244'
 (19 holes total)

Mesaverde:

Cliff House:

5,592' – 5,637' *Squeezed with 150 sx "B" 04/03/02*

Menefee:

5,693', 5,696', 5,699'
 5,702', 5,705', 5,708', 5,711', 5,714', 5,717', 5,720', 5,723', 5,726', 5,729',
 5,737', 5,756', 5,759', 5,762', 5,798'
 5,850', 5,852', 5,859', 5,862', 5,865', 5,867'
 5,918', 5,921', 5,924', 5,927', 5,930', 5,938'
 (30 holes total)

Point Lookout:

5,964', 5,970', 5,971', 5,972', 5,979', 5,981', 5,983', 5,989', 5,991', 5,993',
 5,995', 5,997', 5,999'
 6,001', 6,003', 6,018'
 (16 holes)

6,126' - 6,138' 2 jspf (24 holes)
 6,146' - 6,150' 2 jspf (8 holes)

FORMATION TOPS:

Pictured Cliffs	3814'	Greenhorn	7972'
Lewis	4005'	Graneros	8042'
Huerfano	4300'	Dakota B	8150'
Chacra	4799'	Dakota C	8176'
Cliff House	5562'	Dakota D	8220'
Menefee	5642'		
Point Lookout	5962'		

PROCEDURE:

1. MI & RUSU.
 2. Bleed well down.
 3. NDWH & NU BOPE.
 4. POOH and rack back 257 jts (~128 stands) of 2-3/8" tubing.
 5. RUWLU.
 6. RIH with 5-1/2" CIBP and set same at +/- ^{8100'} ~~7,992'~~ (50' above top of Graneros).
 7. RU dump bailer and cap CIBP with ~~50'~~ ^{7922'} of cement (~~2~~ ^{bring top of cement to} ~~bailer runs~~).
 8. Pressure test well bore to 3,000 psi for 30 minutes.
 9. RDWLU.
 10. RIH with notched collar, 1 jt tubing and seating nipple on 182 jts 2-3/8" tubing.
 11. Land EOT ±5,718' KB.
 12. ND BOP & NUWH.
 13. Swab well if necessary.
 14. RDSU & MOL.
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