

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34477
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-588-4
7. Lease Name or Unit Agreement Name RCVD MAR 17 '08 State Unicon Com
8. Well Number OIL CONS. DIV. #1M
9. OGRID Number DIST. 3 14538
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator BURLINGTON RESOURCES OIL & GAS, LP
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289
4. Well Location

Unit Letter G : 2385' feet from the North line and 1530' feet from the East line

Section 16 Township 28N Range 09W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6408' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒	
OTHER: ☐	Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/2/08 RU & run GR/CCL/CBL from 7239' to surface. TOC @ 4040'. PBDT @ 7277'.

1/16/08 PT csg to 2000#/15 mins- test good.

2/27/08 RU Basin WL to perf DK .34" @ 2 SPF 7249', 7247', 7242', 7240', 7235', 7231', 7222', 7217', 7212', 7205', 7203' = 22 holes. @ 1 SPF 7140', 7134', 7128', 7122', 7116', 7078', 7076', 7074', 7072' = 9 holes. Total DK holes = 31. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater pad, w/40,000# 20/40 TLC Sand. RIH w/CFP & set @ 5230'.

2/28/08 RU Basin WL to perf PLO/LMF .34" @ 1 SPF 5146', 5144', 5124', 5122', 5077', 5067', 5061', 5035', 5032', 5029', 5009', 5003', 4997', 4987', 4981', 4975', 4869', 4861', 4853', 4717', 4713', 4710', 4597', 4591', 4583' = 25 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam pad, w/100,000 20/40 Brady Sand. N2 = 26,000 SCF.

Flow back well for 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Specialist DATE 3/14/08
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. L. Llanuwa TITLE Deputy Oil & Gas Inspector DATE MAR 18 2008
Conditions of approval, if any:

State Unicon com 1M
API # 30-045-34477

3/1/08 RU Basin WL & RIH w/CBP & set @ 4520'.

3/3/08 RIH w/mill & M/O CBP @ 4520', Flow well. 3/5/08 flow test MV. M/O CFP @ 5230'. C/O fill to PBTD @ 7277'.

3/9/08 RU separator test entire wellbore.

3/10/08 RIH w/228 jts, 2 3/8", 4.7#, J-55 tbh & set @ 7168'. ND BOP & NU WH. RD & RR 3/10/08.