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Energy, Minerals and Astural Resources   May 27, 2001   LOSS, French Dr. Hobbs, NM 8240   OII, CONSERVATION DIVISION   30-039-23388   Submissed 24   Dollar May 27, 2001   1220 South St. Francis Dr. Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Sulcolid 87, 1975   South St. Francis Dr. Santa Fe, NM 87505   SUNDRY NOTICES AND REPORTS ON WELLS   GO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPERTY OF PROPOSALS TO DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPERTY OF PROPOSALS TO DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO A DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO A DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO A DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO A DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO A DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO A DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO A DRILL OR TO DESPIN OR PILICIA RANGE OF THE PROPOSALS TO A DRIVE OF THE PROPOSALS TO THE P		Form C-103	
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STATE   STA	1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		
Same Fig.   Same	1000 Pio Brazos Pd. Aztec NM 97410	STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN OR FLUG BACK TO A DEFERENT REPORTENCIE. USE "APPLICATION FOR PERMIT" (FORMC-LD) FOR SUCH  1. Type of Well: Oil Well	District IV Santa Fe, NIVI 8/303	D 201 6	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR FERMIT" FORMS. IT THE PROPOSALS.)  1. Type of Well: Oil Well □ Gas Well ☑ Other □ 9. OGRID Number 208706    Well Mumber 335	87505	KOVU MHK 10 VU	
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number 37 NGT   2   Name of Operator   9. OGRID Number 38 NGT   3   N. Address of Operator   9. OGRID Number 38 NGT   3   Address of Operator   10. Pool name or Wildcat   10. Pool		7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well   Gas Well   Other   S. Well Number 33 167 2	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Capyon Largo Unit	
2. Name of Operator Huntington Energy, L.L.C. 3. Address of Operator Os NW. 71 <sup>th</sup> St., Oklahoma City, OK 73116  4. Well Location Unit Letter F : 1620 feet from the North line and 1750 feet from the West line Section 32 Township 25N Range 6W NMPM Rio Arriba County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)	PROPOSALS.)  1. Type of Well: Oil Well	8. Well Number 333	
Huntington Energy, L.L.C.		9. OGRID Number 208706	
Devils Fork Gallup	Huntington Energy, L.L.C.		
4. Well Location  Unit Letter F 1620 feet from the North line and 1750 feet from the West line  Section 32 Township 25N Range 6W NMPM Rio Arriba County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  6798 KB  Pto Below-grade Tank Application or Closure  Pto type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pto Liner Thickness:  mill Relow-Grade Tank: Volume bbts: Construction Material  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING DEPTH COMMENCE DRILLING OPPS ALTERING CASING DRILLING OPPS ALTERIN			
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Section 32   Township 25N Range 6W NMPM Rio Arriba County		Al- W 1'	
II. Elevation (Show whether DR, RKB, RT, GR, etc.)   6798' KB   6798' KB   6798' KB   1918	— <del>-</del>	<del>-</del>	
Application   Or Olsare   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest fresh water well   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Distance from nearest surface water   Pit type   Depth to Groundwater   Distance from nearest surface water   Distance from nearest surface surface water   Distance from nearest surface surface from nearest surface water   Distance from nearest surface water   Distance from nearest surface surface from nearest surface water   Distance from nearest surface surface from nearest surface surface from nearest surface water   Distance from nearest surface from nea			
Distance from nearest surface water   Distance from nearest fresh water well   Distance from nearest surface water   Distance from nearest surface surface from nearest surface from nearest surface surface place from nearest surface water   Distance from near	6798' KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK	Pit or Below-grade Tank Application or Closure		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON	Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Plugging Procedure for above referenced well:  2/29/08: Set CIBP at 5896'. 182 jts. Test plug to 1000 psi. Held OK. PUH w/tools, RIH w/182 jts. SD 3/1/08: Set cmt trucks, water trucks.  3/3/08: Ran 150' cmt on top of CIBP (20 sx, 23.6 cu ft); RUH to MV 4144, 150' cmt (15 sx, 17.7 cu ft); RUH to Chacra at 3430', 150' cmt (16 sx, 18.88 cu ft); RUH to Picture Cliff at 2587', 313' cmt to 2274' Fruitland (25 sx, 29.5 cu ft); RUH to Kirtland at 2199', 150' cmt (14 sx, 16.52 cu ft); RUH 68 jts, Perforated casing 272', circulated cement (125 sx, 147.5 cu ft) & filled production casing to surface w/cement; Surface pipe, cemented to surface (top off well w/20 sx, 23.6 cu ft). Total cement 235 sx.  3/4/08: Place dry hole marker & weld plate on location , begin remediating location 3/5/08: Remediate location - Pulled Anchors.  3/6/08: Blading & reseeding  Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed-according to NMOCD guidelines ], a general permit ] or an (attached) alternative OCD-approved plan ].  SIGNATURE	ÉPULL OR ALTER CASING   MULTIPLE COMPL   MULTIPLE COMPL		
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Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No. (405) 840-9876  For State Use Only  APPROVED BY  Deputy Oil & Gas Inspector, MAR 1 9 2008  District #3 DATE			
Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No. (405) 840-9876  For State Use Only  APPROVED BY  Deputy Oil & Gas Inspector, MAR 1 9 2008  District #3 DATE	STONIATURE OF BOSTLATON	7.1 OC., DATE 2/6/2008	
APPROVED BY COC 2007 TITLE District #3 DATE	SIGNATORE TO THE REgulatory	DATE 3/0/2008	
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