

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

5 Lease Serial No

NMSF - 080844-A

If Indian, Allottee or tribe Name

RCUD MAR 14 '08

If Unit or CA/Agreement, Name and/or No

OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1 Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2 Name of Operator

BP America Production Company Attn: Cherry Hlava

Well Name and No

DIST. 3

Gallegos Canyon Unit 182

3a Address

P.O. Box 3092 Houston, TX 77253

3b Phone No. (include area code)

281-366-4081

9 API Well No.

30-045-07302

10 Field and Pool, or Exploratory Area

Fruitland Coal

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' FSL & 900' FEL Sec. 19 T28N, R11W NESE

11 County or Parish, State

San Juan County, New Mexico

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Acidize

☐

Alter Casing

☐

Casing Repair

☐

Change Plans

☐

Convert to Injection

☐

Deepen

☐

Fracture Treat

☐

New Construction

☒

Plug and Abandon

☐

Plug Back

☐

Production (Start/Resume)

☐

Reclamation

☐

Recomplete

☐

Water Disposal

☐

Water shut-Off

☐

Well Integrity

☐

Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

3/3/08 RU BOP Testers; pres tst BOP stack 250 low & 750 high; tested OK. TIH & set CIBP @1524'. Run CBL 1524' - 190'.

3/4/08 Procedure chng due to CBL that was run on 3/3/08. No Cement behind 4.5" CSG. 3/3/08 Engineers talked to Steve Mason @ BLM & procedure was updated. TIH w/2 3/8" open ended tagged CIBP @1529' set tbg @1527'. RU Schlumberger & pmp 5 bbls fresh wtr break circ to clean up tank. Batch Mix 2.5 bbls (12 sxs) cement; 15.8 ppg; Yield 1.150 cuft/sx; Pmp'd down tbg @1.5 BPM; displaced w/4.8 bbls fresh wtr. RD cementers. Rig up Bluejet wireline; TIH w/3.125" gun & shoot sqz holes at 1350" - 1347" @ 4. holes 1 JSPF. RD wireline. Schlumberger pmp'd down casing to break circ to surface. Press slowly increased to 1300 PSI; no sign of returns at surface. PMP'd 30 bbls wtr. Then 20 bbls more wtr @600 psi; No Returns at surface. TIH w/4.5" cmt retainer & set @1334'. RU cementers; pmp 1 bbls fresh wtr pressure came to 700 PSI. Pmp'd 11 bbls cement pmp'd additional 5 bbls cement total of 16 bbls @ 13.5 PPG; displaced w/2.8 bbls fresh water; sting out of retainer; displace w/2.4 bbls of fresh wtr. RD cementers. No sign of returns through Bradenhead vlve.

3/5/08 RU Bluejet; TIH w/3.125" gun & shoot 4 sqz holes at 581' @1 JSPF. Pmp'd 65 bbls fresh wtr; called engineer; no returns to surface; discuss & confirm w/BLM to pmp down the bradenhead. Pmp'd total of 5 bbls pressure up to 500 PSI; held good @500 PSI. Cementers pmp'd 10.5 bbls class G @15.8 ppg; displaced w/6.9 bbls fresh wtr; 200' annular volume 150' inside 4.5" CSG. RU Bluejet; TIH w/3.125" gun & shoot 4 sqz holes at 371' @1 JSPF. Cementers break circ to surface; 1.5 bbls per min. at 120 PSI. Schlumberger pmp'd 20.5 bbls class G @15.8 PPG; Got good CMT returns at surface. Bradenhead was also flowing back cement.

3/6/08 ND BOP. Clean out cement inside BOP. Rig Down service Unit; move off location. Cut off wellhead and install P&A Marker.

14 I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature *Cherry Hlava*

Date 03/08/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAR 13 2008

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD