

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-045-30818 2. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ 2. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER			2. Lease Name or Unit Agreement Name Kaempf RCVD MAR 13 '08		
2. Name of Operator San Juan Resources, Inc			8. Well No. OIL CONS. DIV.		
3. Address of Operator 1499 Blake Street, Suite 10C, Denver CO 80202			9 Pool name or Wildcat DIST. 3 Blanco MV		
4. Well Location Unit Letter <u>A</u> : <u>1490</u> Feet From The <u>South</u> Line and <u>1433</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>San Juan</u> County					
10. Date Spudded 12/8/03		11. Date T.D. Reached 12/16/03		12. Date Compl. (Ready to Prod.) 	
13. Elevations (DF& RKB, RT, GR, etc.) 5698' GR		14. Elev. Casinghead 5700'			
15. Total Depth 6717'		16. Plug Back T.D. 6217'		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By Rotary Tools Cable Tools				19. Producing Interval(s), of this completion - Top, Bottom, Name 3997-4626' Blanco Mesa Verde	
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run GR-CBL	
22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	283'	12-1/4"	220 sx	none
7"	20	3895'	8-3/4"	625 sx	none
4-1/2"	11.6	6717'	6-1/4"	380 sx	none

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4587'	N/A

26. Perforation record (interval, size, and number) 4511-14', 4566-70', 4596-98', 4623-26' 0.34", 24 holes 4348-51', 4371-74', 4386-88', 4397-99', 4456-58', 0.34", 24 holes 3997-4000', 4033-36', 4113-17", 0.34", 20 holes; reperforated Below CIBP @ 6217' - 6451-6623', 0.34" 39 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3997-4117'</td> <td>1000 gal HCl, Frac 89K sand, 600 75 Q foam</td> </tr> <tr> <td>4351-4458'</td> <td>1000 gal HCl, Frac 143K sand, 915 70 Q foam</td> </tr> <tr> <td>4511-4626'</td> <td>1000 gal HCl, Frac 102K sand, 600 75 Q foam</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3997-4117'	1000 gal HCl, Frac 89K sand, 600 75 Q foam	4351-4458'	1000 gal HCl, Frac 143K sand, 915 70 Q foam	4511-4626'	1000 gal HCl, Frac 102K sand, 600 75 Q foam
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28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) SI	
Date of Test None	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By
30. List Attachments Open hole logs previously submitted						
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief						

Signature	Printed Name Dean C. Collins	Title	Agent	Date 3/13/2008
E-mail Address collinsd@zianet.com				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	N/A
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "B"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "C"
T. Yates	T. Miss	T. Cliff ouse	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. enefee	T. Leadville
T. Queen	T. Silurian	T. Point Lookout	T. Madison
T. Grayburg	T. Montoya	T. Mancos	T. Elbert
T. San Andres	T. Simpson	T. Gallup	T. McCracken
T. Glorieta	T. McKee	Base Greenhorn	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology