

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

RCVD MAR 19 '08

OIL CONS. DIV.

Sundry Notices and Reports on Wells

DIST. 3

**RECEIVED**

MAR 12 2008

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 555' FNL &amp; 610' FWL, Sec. 12, T29N, R08W, NMPM

5. Lease Number

NM SF-078502-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name &amp; Number

Lively 8M

9. API Well No.

30-045-34511

10. Field and Pool

Basin Dakota/Blanco Mesaverde

11. County and State

San Juan Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

|                                                       |                                          |                                                  |
|-------------------------------------------------------|------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent  | <input type="checkbox"/> Abandonment     | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Plugging        | <input type="checkbox"/> Non-Routine Fracturing  |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |

☒ Other - Intermediate CSG & Cement Squeeze**13. Describe Proposed or Completed Operations**

03/04/08 RIH w/8 3/4" bit & tagged cmt @ 155'. D/O cmt & drilled ahead t/3315'. Circ hole. 03/07/08 RIH w/80jts, 7", J-55 ST&C csg & set @ 3299'. Cond & circ, loss circ. (Lost apx 450bbl). Circ w/25% LCM & 55 VISC, Regain full circ. Preflush 10bbl FW, 10bbl Mud Clean II & 10bbl FW. Pumped 472sx (1005cf-179bbl) Lead Class B cmt, w/Sodium Metasilicate, CaCl2, LCM-1, Bentonite, FL-52A, Cellophane Flakes. Followed by Tail 79sx (109cf-19bbl) Class G cmt w/CaCl2, FL-52A & Cellophane Flakes. Drop plug & displ. 131bbl FW. Bump plug @ 1450 PSI. No returns. Plug down @ 10:30hrs on 03/07/08.

03/08/08 Ran CBL found TOC @ 3000'. Verbal was given by Jim Lovato on 03/08/08 t/perf @ 2910' & squeeze cmt. ✓

03/09/08 @ 14:30hrs. PT @ 3000# for 5 min-ok. Shot 4 .55" perf holes f/2910 t/2911. Circ csg. Pumped 10bbl FW, 10bbl Gelled Water, 2bbls FW. Pumped 317sx (675cf-120bbl) Lead Premium Lite CMT w/ Sodium Metasilicate, CaCl2, LCM-1, Bentonite, FL-52A Cellophane Flakes. Followed by Tail 74sx (104cf-18bbl) Type III CaCl2, FL-52A, Cellophane Flakes. Drop Plug & Displaced W/115bb FW. Full returns throughout job, 40bbl CMT Returns to surface (0 Losses) Plug down @ 15:30hrs on 03/09/08.

WOC, RIH 6 1/4" bit & tag cmt @ 2865. D/O cmt. Circ hole & PT csg to 500# for 30 min - ok. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 03/11/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations, or to buy matter within its jurisdiction.

Report 7" csg wt.

NMOCD

