

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30270
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. RCVD MAR 18 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. San Juan 28-7 Unit
8. Well Number DIST. 3 224F
9. OGRID Number 217817
10. Pool name or Wildcat Basin Dakota / Blanco Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter A : 1300' feet from the North line and 840' feet from the East line
Section 28 Township 28N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6085' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
MULTIPLE COMPLETION ☐	OTHER: ☒ Completion Detail
OTHER ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/21/07 Ran GR/CCL/CBL from 7481' to surface. TOC @ 4100'. PBTD @ 7488'.

12/10/07 RU & PT cag to 4100#/15 mins - ok.

12/10/07 RU BWWC & perf **DK .34"** @ 2 SPF 7484', 7482', 7480', 7478', 7476', 7474', 7467', 7465', 7459', 7458', 7452', 7450', 7448', 7444', 7430', 7428', 7426', 7424', 7422', 7420', 7418', 7416' = 44 holes, @ 1 SPF 7396', 7394', 7392', 7330', 7326', 7324', 7322', 7316', 7314', 7312', 7310', 7308', 7300', 7298', 7296' = 15 holes. Acidize w/10 bbls 15% HCL. Frac w/73,878 gals slickwater w/17,000# 20/40 TLC Sand. RIH w/CFP & set @ 5656'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 3/17/08

Type or print name: Rhonda Rogers E-mail address: rogersr@conocophillips.com Telephone No.: 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 20 2008
Conditions of approval, if any:

San Juan 28-7 Unit 224F
API # 30-039-30270

12/10/07 RU BWWC & perf **PLO/LMF .34"** @ 1 SPF 5556', 5536', 5390', 5320', 5310', 5298', 5266', 5264', 5262', 5260', 5252', 5250', 5248', 5214', 5212', 5140', 5134', 5132', 5130', 5068', 5062', 5058', 5054', 5022', 5006', 4995', 4976', 4974', 4950', 4948' = 30 holes. Acidize w/10 bbls 15% HCL. Frac w/51,534 gals 60% slickwater N2 foam, w/100,000# 20/40 Brady Sand tailed w/ 11,500# 20/40 TLC. N2 = 1,146,800 SCF. RIH w/CFP & set @ 4926'.

12/12/07 RI BWWC & perf **UMF/CH .34"** @ 1 SPF 4887', 4866', 4826', 4824', 4812', 4810', 4808', 4798', 4794', 4790', 4786', 4770', 4768', 4758', 4750', 4739', 4732', 4730', 4720', 4722', 4716', 4710', 4708', 4696', 4792', 4688', 4684', 4630', 4620', 4610', 4600', 4590' = 32 holes. Acidize w/10 bbls 15% HCL. Frac w/12,060 gals 60% Slickwater N2 foam, w/100,000# 20/40 Brady Sand tailed w/ 10,000# 20/40 TLC. N2 = 890,000 SCF.

Flow back well for 5 days.

12/17/07 RIH w/ CBP & set @ 4490'.

3/4/08 D/O CBP @ 4490' & CFP @ 4926'. 3/6/08 Flow test MV. C/O well to PBTD @ 7488'. 3/11/08 Spinner test the DK.

3/11/08 RIH w239jts, 2 3/8", 4.7#, J-55 tbg & set @ 7388'. ND BOP & NU WH. RD & RR 3/11/08.