$\frac{\text{District I}}{1625 \text{ N}} \text{ French Dr , Hobbs, NM 88240}$

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

Santa Fe. NM 87505

	I.				R ALL	OWABLE		HO	RIZATION	TO TR		AMENDED REPORT P ORT	
Operator name and Address									² OGRID Number 241333				
Chevron Midcontinent, L.P. (241333) 15 Smith Road									3 Reason for I			tive Date	
Midland, Texas 79705 (c/o Alan W. Bohling, Room							4205)	2.7.7					
4 API Number 5 Pool Name 30 - 039-29650 Basin-Dakota							⁶ Pool Code 71599						
⁷ Property C 302	737		8 Prop	ne	Rincon	9 Well Nu 1 Unit 505				Numbe	er		
		Location											
G 15		27-N 07-W		Range 07-W	Lot Idn Feet from th 2515'		e North/South Line Feet fro North 1980'		Feet from the 1980'	m the East/ West line East		County Rio Arriba	
		Hole Location on Township Range Lot Idn Feet from the					ne North/South line Feet from the				D (MV 41')		
UL or lot no.	Section	on Tov	vnship	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/Wes	t line	County	
Lse Code F Code F		Code	lethod	thod Gas Connection Date ASAP		¹⁵ C-129 Perr	nit Number 16 C-129 Effect		C-129 Effective	ctive Date 17 C-		29 Expiration Date	
III. Oil and Gas Transporters													
¹⁸ Transpor OGRID	¹⁹ Transporter Name and Address										²⁰ O/G/W		
151618		Enterprise Field Services LLC										G	
	614 Reilly Ave. Farmington, New Mexico 87401									3.			
		RO									SC <u>VD</u>	MAR 17'08	
> **													
		tend to the second seco										OMS. DIV.	
		DIST. 3										rst. C	
18													
IV. Well													
²¹ Spud Date 12/21/2007		²² Ready Date 03/04/2008				²³ TD 7790'	²⁴ PBTD 7755'		²⁵ Perforations 7514'-7704'		Ľ	²⁶ DHC, MC DHC # 2223 AZ	
²⁷ Hole Siz		e ²⁸ Casing			& Tubing Size		²⁹ Depth Set		et	30		Sacks Cement	
12-	9-5/8"			" 36# J-55		407'			220sx CL "G" CIR				
8-	7" 2			23# N-80		2880'			510sx PRE		REM CIR		
6-	4-1/2			" 11# N-80		7785'			585sx POZ 50 TOC @ 1520'		ГОС @ 1520' CBL		
	2-3/8" TBG					7688.88'							
V. Well									1 35			34	
31 Date New	Oil	32 Gas Delivery 1 (ASAP Upon App.		•		Test Date	³⁴ Test Length		h 3° Ti	⁵ Tbg. Pressure		³⁶ Csg. Pressure	
³⁷ Choke Si	ize	³⁸ Oil			35	9 Water	⁴⁰ Gas					41 Test Method	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Aland. Bolling.						e is true and	Approved by: Henry Villanueva 3/21/08						
Printed name: Alan W. Bohling							Title: DEPUTY OIL & GAS INSPECTOR, DIST. (3)						
Title: Regulatory Agent							Approval Date: MAR 2 1 2008						
E-mail Addres													
ABohling@chevron.com Date: Phone:							Dini						
03/1		[432	<u>-687-715</u>	8		Bim approval							