

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm 4205)

3a Address
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)
432-687-7158

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2125' FNL & 255' FEL,
UL H, SENE, Sec. 13, T-27-N, R-07-W

5 Lease Serial No

NMSF 078298-D

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

Rincon Unit

8. Well Name and No

Rincon Unit # 503

9. API Well No

30-039-29691

10 Field and Pool, or Exploratory Area

Basin-Dakota/Blanco-Mesaverde

11 County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Records -
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	New Drill Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	in DK/MV & DHC

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits, for your aproval, this Subsequent Report of work done on this new drill well to complete it in Basin-Dakota and Blanco-Mesaverde pools & DHC (DHC # 2291AZ-Approved on 06/02/2006) per the following and/or attached Continuation Pages 2 & 3 and Wellbore Diagram:

Summarized Drilling Notes:

Notified Mr. Steve Hayden-NMOCD & BLM 24 Hr. Hotline of surface csg set & cmt on 11/16/2007. Spud 12-1/4" Hole on 11/17/2007. TD 12-1/4" Hole @ 400' on 11/17/2007. RIH w/9 Jts, 9-5/8", 36#, J-55 LT&C Csg. & set @ 365' w/ 245sx (50 Bbls) CI "G" Cmt w/2% CaCl + .125#/sx Poly-E-Flake mixed @ 5.2 GPS (Yld: 1.2 ft3/sx, Wt: 15.6 PPG). Displaced w/ 26 Bbl FW. Circ. 139sx (29 Bbls) cmt. to Surface. Test 9-5/8" Csg. on 11/18/2007 to 1000psi for 30 Min. - OK.

TD 8-3/4" Hole @ 2890' on 11/20/2007. Notified Henry Villanueva-NMOCD & Mr. Steve Mason-BLM of intermediate csg set & cmt on 11/19/2007. RIH w/ 67 Jts. 7", 23#, N-80 LT&C Csg & set @ 2881' w/ 290sx (96.5 Bbls) Light Prem Cmt +5#/sx Gilsonite mixed @ 9.4 GPS (Yld: 1.87ft3/sx, Wt: 12.4 PPG)-Lead, followed by 160sx (36.5 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite +.125#/sx Polyflake mixed @ 5.18 GPS (Yld: 1.3 ft3/sx, Wt: 13.5 PPG)-Tail. Displaced w/ 112 Bbl FW. Circ. 90 sx (30 Bbls) clean cmt to Surface. On 11/22/2007, Bump plug w/ 1600# (500 Over FCP), Floats Held-OK.
(See Attached Continuation Pages 2 & 3 and Wellbore Diagram)

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

03/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Need pt 7" CSG

NMOCD

FARMINGTON FIELD OFFICE

MAR 15 2008

ACCEPTED FOR RECORD

RCVD MAR 21 '08

OIL CONS. DIV.

DIST. 3

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION. Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137). Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well # 503

(API # 30-039-29691)

UL H, SENE, Sec 13, T-27-N, R-07-W
Basin-Dakota/Blanco-Mesaverde Field
Rio Arriba County, New Mexico

Summarized Drilling Notes (cont.)

TD 6-1/4" Hole @ 7595' on 11/27/2007. Notified Mr. Henry Villanueva - NMOCD & Mr. Kevin Schneider of BLM of production csg set & cmt on 11/27/2007. RIH w/ 173 Jts. 4-1/2", 11.6#, N-80 LT&C Csg & set @ 7592' w/ 560sx (140 Bbls) 50/50 POZ Cmt +5#/sx Gilsonite+ .125#/sx Poly-E-Flake+.8% Halad-.9+.1% HR-5 mixed @ 5.97 GPS (Yld:1.41 ft3/sx, Wt: 13.1 PPG). Displaced w/117.5 Bbls Water + Clayfix. Bump plug@2550psi (500 over FCP), Floats held-OK. Est. TOC@2200'. (TOC @ 430' by CBL on 12/19/2007).

Completion

19-Dec-07, RU ELU, WIH W/ CBL/ GAMMA RAY/ CCL LOGGING TOOL, CORRELATED TO OPEN HOLE LOG, RAN CBL WITHOUT PRESS F/ 7522' TO SURFACE, CEMENT SPORADIC FROM +/- 1680 TO 430', NOTE. BTM OF 7" IS 2881', **TOC @ 430' BY CBL**, RD & RELEASED WLU:

9-Jan-08, RU RIG & EQUIP N/D TREE NU BOP'S & CHANGE PIPE RAMS RU RIG FLOOR SET CATWALK & PIPE RACKS

10-Jan-08, RU TESTERS & TEST BOP'S TO 250 & 2500# MU 3 7/8" BIT,BS,X/O 6-3 1/8" DC'S AND X/O, GIH W/ 2 3/8" 4 7# WS TO 7415'

11-Jan-08, GIH FROM 7415 TO 7563' TAGGED UP RU POWER SWIVEL DRILL CMT F/ 7563' PM TO 7566' PM TOP OF FLOAT COLLAR, DRILL FLOAT COLLAR, DRILL TO 7587 5 CIRC OUT CIRC HOLE W/ CLEAN 2% KCL WATER, TRANSFER RETURNS TO FLOWBACK TANK DRAIN PUMP & ALL LINES RD POWER SWIVEL POOH LD WS LD 82 JTS,

14-Jan-08, FINISH LD 2 3/8" TBG & DCS ND BOP'S. NU FRAC VALVE RU WLU RIH W/ 3.680 GUAGE RING TAG @ 7589' W/L MEASURMENT POH W/ GR PU & **RIH W/ 4 1/2" BAKER CIBP. SET @7588' (NEW PBTD=7588')**, POH W/ SETTING TOOL RD WLU **TEST CSG TO 1000 PSI. HELD OK** RD WO RIG

15-Jan-08, **RU & PSI CASING TO 4600# HELD 10 MINUTES ; OK ;** BLEED OFF AND RELEASED WSI,

18-Jan-08, RU ELU, WIH W/ PERF GUNS & PERF W/ 2 SPF F/ 7582' - 84', 7561' - 66', 7559' - 57', 7549' - 7480' ; & F/ 7542' - 47' ; 7532' - 38' ; & F/ 7512' - 18' ; & F/ 7496' - 7508' ; & F/ 7407' - 10' ; 7395' - 7400' ; & F/ 7382' - 7389' & 7371' - 7376' ; **(TOTAL 124 .32" HOLES)**

20-Jan-08, RU FRAC EQUIP.

21-Jan-08, RU & PUMPED & BROKE FM DN AT 5 BPM W/ 1892 W/ 5 1 BPM, **FRAC'D DAKOTA W/ 57,274 GALS FRAC FLUID & 84,300# 20/40 OTTAWA SAND @ AVER RATE = 38.6 BPM & AVER PRESS = 2044#.** WIH W/ 4 5" BAKER COMP BP, LOST WEIGHT AT 4050' NO SET DOWN, SET DOWN AT 4761'. PU: RELEASED PACK OFF, WIH TO 4775' SET DOWN, PU STICKY, POOH, SAND ON LEDGES OF TOOL, SLIPS OF BP, CWI;

22-Jan-08, CIANNPSI = 650# WIH W/ 3 5" WEIGHT BAR TO 6050', NO TAG, POOH, CWI, CIPSI = 650# [GAS PSI] WIH W/ 4 5" BAKER 8K COMPOSITE BP, CORRECTED TO DEPTH, SET PLUG AT 6010'; POOH, LD LUBRICATOR, INSTALLED STACK CAP: LOADED HOLE W/ 2400 GAL OF 2% CLAY FIX, TESTED PLUG TO 4000#, OK, BLEED OFF, WIH W/ PERF GUNS & PERF W/ 2SPF F/ 5652' ; 5614' ; 5511' - 5513' ; 5474' - 5478' ; 5405' ; 5286' ; 5219' ; & F/ 5386' - 5394' & 5328' - 5336' ; & F/ 5376' - 5380' & 5367' - 5374' ; & F/ 5362' & 5354' - 5358' & 5347' - 5352' ; **(TOTAL 96 .32" HOLES)**

23-Jan-08, PUT FLEX HOSE ON FRAC STACK, TESTED LINES TO 4600# , OK, BROKE DOWN AT 2909# W/ 5 BPM, **FRAC'D LOWER MESA VERDE W/ 24,176 GAL OF FRAC FLUID & 68,484 GALS 70Q N2 FOAM & 79,300# BRADY SAND @ AVER RATE = 14.9 BPM & AVER PRESS =3324#.** CLEANED UP TUB, WIH WW/ 4 5" BAKER COMPOSITE BP; CORRECTED TO DEPTH, SET BP = 5180', POOH & BLEED OFF, LOADED & TESTED BP TO 4000#, WIH W/ PERF GUNS & PERF W/ 2 SPF F/ 5151' ; 5140' ; 5008 - 11' ; 4946' ; 4850' - 4855' ; & F/ 5105' - 5117' ;

24-Jan-08, WIH W/ PERF GUNS & PERF W/ 2 SPF F/ 4834' - 4836' & 4782' - 4786' ; & F/ 5054' - 5064' ; & F/ 4814' - 4817' & 4820' - 4830' ; & F/ 4793' - 4801' & 4804' - 4810' ; **(TOTAL 132 .32" HOLES)**, BROKE DOWN AT 2437# & FRAC'D UPPER MESA VERDE W/ 36,299 GALS FRAC FLUID & 93,292 GALS 70Q N2 FOAM & 106,700# 20/40 BRADY SAND @ AVER RATE=37.4 BPM & AVER PRESS=3775#. RD ALL FRAC EQUIP EXCEPT WATER MANIFOLD,

25-Jan-08, MOVED ALL FRAC EQUIPMENT OUT, RU ELU, WIH W/ 4 1/2" BAKER COMPOSITE BP; SET PLUG AT 4576', POOH; BLEED WELL DOWN ON 1/2" BALL VALVE FROM 1560# TO 1300#, CWI & RELEASED ELU,

26-Jan-08, MOVING OUT FRAC TANKS UNTIL WO RIG STARTED IN MOVE WO RIG & EQUIP TO LOC

Rincon Unit Well # 503
(API # 30-039-29691)
UL H, SENE, Sec 13, T-27-N, R-07-W
Basin-Dakota/Blanco-Mesaverde Field
Rio Arriba County, New Mexico

Completion cont.

28-Jan-08, TRAVELED TO FIELD. COULDN'T GET TO LOCATION DUE TO SNOW AND MUD ON HILL

29-Jan-08, RU RIG & EQUIP. CHECK WELL PRESSURE 200 PSI BWD TO FBT ND WH. NU BOP'S & RU FLOOR TEST BOP'S
MOVE TBG FROM FLOAT TO PIPE RACKS

30-Jan-08, CHECK WELL PRESSURE 0 PSI SET & TEST CO/FO CHANGE OUT 3" VALVE ON FLOW TEE. PU 3 7/8" BIT, 6 3 1/8" DRILL
COLLARS & 109 JTS 2 3/8" N-80 TBG TALLY & PU 32 JTS 2 3/8" TBG. TAG @ 4575' TBG MEASUREMENT RU POWER SWIVEL.

31-Jan-08, CHECK WELL PRESSURE 0 PSI. OPEN WELL TO FBT SET & TEST CO/FO CIRC WELL W/ AIR / FOAM DO CBP. CIRC CLEAN RIH
& TAG @ 5114' BREAK CIRC W/ AIR/ FOAM DRILL UP CBP BOTTOM CO TO CBP @ 5180'. CIRC CLEAN
RD PS POH W/ 10 JTS TBG.

1-Feb-08, CHECK WELL PRESSURE. 600 PSI. BWD TO FBT SET & TEST CO/FO. RIH W/ 10 JTS 2 3/8" TBG. TAG @ 5179' RU POWER SWIVEL.
CIRC SAND OFF CBP. DO CBP CIRC CLEAN & LET PRESSURE FROM FORMATION RELAX PU 24 JTS 2 3/8" TBG W/ POWER SWIVEL TAG
@ 5967' DO CBP BOTTOM CO TO CBP @ 6010. CIRC CLEAN DO CBP CIRC CLEAN. RD POWER SWIVEL POH W/ 56 JTS TBG PUT WELL
ON CHOKE FLOWING PRESSURE WAS 500 PSI. TURN WELL OVER TO FLOWBACK CREW.

2-Feb-08, FLOWING WELL FOR CLEAN UP MADE 240 BBLS FLUID. FLOWING ON CHOKE @ 510 PSI.

3-Feb-08, FLOWED 250 BBL FLUID FINAL PRESSURE 300 PSI SECURE WELL LEAVE LOCATION DUE TO SNOW STORM

4-Feb-08, COULDN'T GET TO LOC DUE TO SNOW.

5-Feb-08, DRIVE TO LOC. TO CHECK ROADS CALL RIG CREW OUT RIG CREW TRAVEL TO LOC. CHECK WELL PRESSURE 800 PSI. BWD
TO FBT SET AND TEST CO/FO RIH & TAG @ 6016' RU POWER SWIVEL BREAK CIRC W/ AIR/FOAM ROTATE & PUSH CBP BOTTOM TO
6046'. RU POWER SWIVEL RIH W/ TBG TAG @ 7470' RD POWER SWIVEL POH W/ 86 JTS 2 3/8" TBG.

6-Feb-08, CHECK WELL PRESSURE. 460 PSI BWD TO FBT RIH W/ 86 JTS 2 3/8" N-80 TBG PU POWER SWIVEL TAG @ 7470'. BREAK CIR W
AIR/ FOAM CO TO 7476' TBG TOURQUED UP TRIED TO PICK UP OFF BOTTOM BUT TBG WAS STUCK

7-Feb-08 TO 3-Mar-08, ATTEMPTED TO DO, MILL, & FISH STUCK TBG

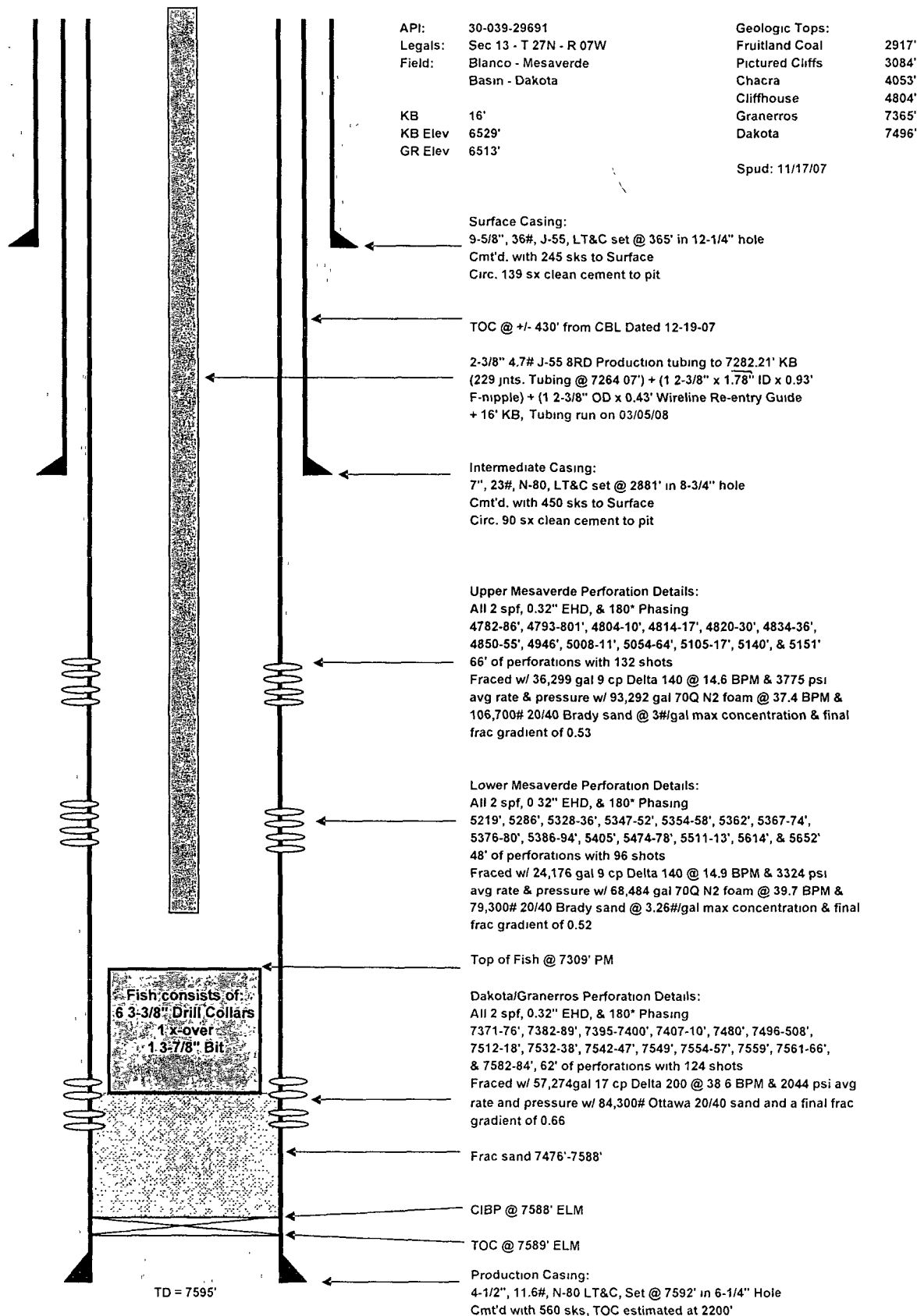
3-Mar-08, CHECK WELL PRESSURE 630 PSI BWD TO FBT SET & TEST CO/FO POH W/ 2 3/8" TBG KILL WELL. POH W/ DRILL COLLARS
AND MILL PICK UP 3 7/8" OVERSHOT W/ 10' EXTENSION. 3 1/8" FLOAT SUB, 3 1/8" BUMPER SUB AND 3 1/8" JARS KILL WELL W/60 BBLS
2% KCL RIH W/ BHA, 6- 3 1/8" DCS, 3 1/8" INTENCIFIER AND 231 JTS 2 3/8" L-80 TBG. PU POWER SWIVEL. BREAK CIRC W/ AIR / FOAM
TAG TOF @ 7309'. TRY TO WORK OVER FISH DIDN'T MAKE ANY HOLE FIRST 3 TIMES IT WOULD PULL 5K TO 7K OVER STOPPED
GETTING ANY OVER PULL RD POWER SWIVEL
POH LD 86 JTS 2 3/8" L-80 TBG

4-Mar-08, CHECK WELL PRESSURE 500 PSI BWD TO FBT. SET & TEST CO/FO. FINISH LD 2 3/8" L-80 TBG & BHA BREAK DOWN
OVERSHOT & EXTENSIONS TRANSFER TBG FROM PIPE RACKS TO FLOAT TRANSFER PROD TBG FROM STORAGE RACKS TO WORK
RACKS TALLY & PU WLREG/ W/ PLUG, 1 7/8" X 2 3/8" BAKER " F " NIPPLE AND 121 JTS NEW 2 3/8" 4 # J-55 TBG

5-Mar-08, CHECK WELL PRESSURE 580 PSI BWD TO FBT SET & TEST CO/FO FINISH MOVING TBG FROM STORAGE RACKS TO WORK
RACKS TALLY & RIH W/ 108 JTS NEW 2 3/8" J-55 TBG LAND **EOT @ 7282' KB** W/ 229 JTS TOTAL RD FLOOR ND BOP'S NU WH PUMP
OFF PLUG W/ AIR RU SAND LINE MAKE 1 RUN TO " F " NIPPLE TO CLEAN INSIDE OF TBG. RD WO RIG & EQUIP MROW



Rincon Unit # 503
Rio Arriba County, New Mexico
Current Wellbore Schematic as of 3-06-08
API: 30-039-29691



Deviation Report		
<u>Name of Company and Address</u> Chevron Midcontinent, L.P. 15 Smith Road Midland, Texas 79705	<u>Phone</u> 432-687-7158	<u>Date</u> February 19, 2008
<u>Lease Name and Number</u> Rincon Unit # 503	<u>API Number</u> 30-039-29691	
<u>Surface Location</u> <u>2125' FNL & 255' FWL</u>		
<u>Unit Letter</u> <u>H</u>	<u>Section</u> <u>13</u>	<u>Township</u> <u>27-N</u> <u>Range</u> <u>07-W</u>
<u>Pool and Formation</u> Basin-Dakota / Blanco-Mesaverde	<u>County</u> Rio Arriba	<u>State</u> New Mexico

Depth (ft.)

Deviation (degrees)

251	0.25
400	0.75
900	0.50
1,400	1.00
1,900	1.00
2,400	1.50
2,875	0.50
7,595	1.30

Air Hammer Used?

YES X NO

I, the undersigned, state that the facts herein are true to the best of my knowledge and belief.

Alan W. Bohling
Alan W. Bohling, Regulatory Agent
CHEVRON MIDCONTINENT, L.P.

Subscribed and sworn to and before me this

27 day of February 2008

M. J. Huddleston
Notary Public in and for Midland County, State of Texas.

