## SUBMIT IN DUPLICATE

FORM APPROVED OMB NO. 1004-0137

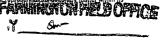
(, //				LIN	וודבה כ	TATES						<u></u>				
	UNITED STATES								(Other instructions on		Expires: February 28, 1995					
		DEPARTMENT OF THE INTERIOR reverse side								ie)	5 LEASE DESIGNATION AND SERIAL NO.					
BUREAU OF LAND MANAGEMENT												NM-32124				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*												6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1 a TYPE OF WELL:		OIL GAS WELL X DRY OTH						OTHER	RCUD MAR 15			<u> 2008 -</u>				
b. TYPE OF COMPLE	TION WORK		DEEP-	DEEP- PLUG DIFF.						[T	R	6. FARM OR LEASE NAME, WELL NO				
Well X		BACK		CENTR.	OTHER 2008  MAR Management  Management				DIST. 3 Calgary #90							
Dugan Produc	ction Co	orp.					1		(1)	* 300g	)	9 API Well No.				
	Ougan Production Corp.  Address and Telephone No.  P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821  LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  Surface 1250' FNL & 1150' FEL (NE/4 NE/4)													30-045-34232		
		inaton	NM 87	7499	(505)	325 - 1	821	N	MAIL.	Mana	dellie	10 FIELD AND POO				
P.O. Box 420 , Farmington, NM 87499 (505) 325 - 1821 "" Marianiae  6. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*											IIIIo	Basin Fruitland Coal				
-		-				•		bure	amingto	2(1.		H ess T P H				
At Surface 1250' FNL & 1150' FEL (NE/4 NE/4)											11 SEC , T , R , M , OR BLOCK AND SURVEY OR AREA					
At top prod, interval reported below Same											Unit A					
												Sec. 6, T2	Sec. 6, T23N, R10W			
At total depth	same						14 PERMIT NO.		DATE ISSUED		D	12 COUNTY OR PARISH		13 STATE		
							<u> </u>			<u> </u>		San Juan		NM		
15 DATE SPUDDED					17. DATE CO	DATE COMPL (Ready I		od) 18 ELEVAT		IONS (DF, RKB, RT, GR, ET		C)* 19 ELEV. CASING		INGHEAD		
				)7	<u></u>	3/11/2				6551' G						
20 TOTAL DEPTH, MD &	TVD		21. PLUG BA	ACK TD., M	D & TVD	22 IF MULTIP HOW MA			23 INTERV		ROTARY TO	OLS	CABLE TOOLS	ì		
1170'			1114'						ļ <u> </u>	<b></b>   T(		) [				
4. PRODUCING INTERV	AL(S), OF THIS	COMPLETIO	ON - TOP, BO	TTOM, NAM	E (MD AND T	VD)*			·	-	<del></del>	25. WAS DIRECTION	VAL SURVEY MA	ADE		
918'-944' (Fru	itland C	coal)											no			
8 TYPE ELECTRIC AND											27 WAS WE	LL CORED				
GR-CNL-CCL	_										1	no				
28					· · · · · · · · · · · · · · · · · · ·	CASING RI	ECOPD	(Papart al	II strings so	t in wall)	<u> </u>					
CASING SIZE/GRADE	WEIGHT, LB /FT.			DEPTH :	SET (MD)	HOLES						D AMOUNT PULLED				
8-5/8" J-55	24#						1/4"	20 5 bbls Type 5 cement w/29			6 CaCl2 &	1/4# celloflake/s	iX			
5-1/2" J-55	15.5#			1160'		7	711	60 sx Type 5 cement w/2% Sodium Metas						R. 1/4#		
0 1/2 0 00	10.07		1100				celloflake/sx. Tail w/50 sx type 5 cemen									
			<del> </del> -							T w/2# Frierioseal & 1/4# cellonake/sx						
	L							189 cu ft total slurn			<del></del>					
9.	200 1 700 440		LINER RE		SACKS CEMENT*		SCREEN (MD)		30 TUBING F				- 407 (40)			
SIZE	TOP (MD)		BOTTOM (MD)		SACKS	CEMENT	SOREEN (MU)		2-3/8"			1007'	PACKER SBT (MD)			
					<del> </del>		<del> </del>		2-	3/6		1007	<del>                                     </del>	1/A		
A DEPENDATION DESC	DD (fate-	at atom and a			i		<u> </u>		100 0110	T 5040THE	DEMENT D	OUESTE ETO	<u> </u>			
31 PERFORATION RECORD (Interval, size and number)							32 ACID, SHOT, FRACTURE, CE DEPTH INTERVAL (MD) AMO					OUNT AND KIND OF MATERIAL USED				
918'-944' w/4	spf (tot	al 26'. 1	104 hole	es)				918'-94		49,457 m		linked gel w/91,586# sand				
	- F . (.3.	1		-,			<u> </u>	· · · · ·	·	1.5, 75. gt	5. 500///	35. 11.01,001				
							1			<del> </del>						
								····		<del> </del>		·				
				<del></del>			1			1						
ATE FIRST PRODUCTIO	N	PRODUCTIC	N METHOD	(Flowing co.	lift gumnana	size and tune o	PRODUC	TION				WELL STATES	(Omduran co	thut m		
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of N/A Flowing												WELL STATUS (Producing or shut in)  Shut in				
ATE OF TEST HOURS TESTED			<del></del>				OIL - BBL GAS - MCF				WATER - BB		GAS - OIL RAT	10		
	1		1		TEST PERIOD		1		1		ľ			_		
3/11/2008	24		2"				0		20		61					
LOW TUBING PRESS	BING PRESS CASING PRESSURE		CALCULATED		OIL - BBL		GAS - MCF.				OIL GRAVITY	- API (CORR)	<del></del>			
,	50		24 - HOUR RATE													
1	<u> </u>	0 20			31											
34 DISPOSITION OF GAS		ed for fuel, ve									TEST WITNE	SSED BY				
Vented - to be		a sundi	ry notice	e of we	ıı test w	ıll be su	pmitted	ın futur	re	·	<u> </u>					
55 LIST OF ATTACHMEN	TS 🔿											,				
	(	$\angle$	A													
6 I hereby ceftify that the	bregoing and	attached infor	halion is com	plete and corr	ect as determin	ned from all ava	ulable records			-		<b>种型型</b>	<b>新型产品</b>	<b>PROVINCE</b>		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S dection 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement

junsdiction





GEOLOGIC MARKERS 37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof. cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries): FORMATION воттом DESCRIPTION, CONTENTS, ETC TOP TOP NAME MEAS DEPTH TRUE VERT DEPTH Ojo Alamo surface Kirtland 76' Fruitland 618' Pictured Cliffs 948' Total Depth 1170'