

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-45-34509

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

USA -SF - 078120A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Crandell Com

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

8. Well Number 501S

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

9. OGRID Number

14538

3. Address of Operator

P.O. BOX 4289, FARMINGTON, NM 87499

10. Pool name or Wildcat

Basin Fruitland Coal

4. Well Location

Unit Letter H : 1920' feet from the North line and 770' feet from the East line

Section 35 Township 31N Range 12W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

5864'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ Casing Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/03/2008 MIRU AWS 580. NU BOP test - Good. PT csg to 600# 30 min. good. RIH 6 1/4" bit. Tag cmt @ 103'. D/O cmt and DR ahead to 2515'. Circ hole. 03/05/08 RIH w/59jts, 4 1/2', 11#, j-55 ST&C csg & set @ 2504'. RU to cmt. Preflushed pumped 10bbl FW, 10bbl, Mud Flush, 1010bbl FW, ahead of Scavenger cmt. Pumped 19sx (57cf-10bbl) of Class G cmt w/CaCl2, Cello Flake, FL-52, LCM-1, Premium Lite, SMS. Followed w/Lead pumped 192sx cmt (409cf-73bbl) Class G cmt w/CaCl2, Cello Flake, FL-52, LCM-1. Tail - pumped 90sx cmt (124cf-22bbl) Class G cmt w/CaCl2, Cello Flake, FL-52. Drop plug & displaced w/39.2 bbl water. Bumped plug, circ 30bbl cmt to surface @ 1300hrs on 03/05/08. WOC, BOP, RR, 03/05/08 @ 1900hrs.

RCVD MAR 21 '08
OIL CONS. DIV.
DIST. 3

PT will be conducted by completions & reported.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 03/14/08

Type or print name Jamie Goodwin E-mail address: goodwj1@conocophillips.com Telephone No. 505-326-9784

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: A. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 21 2008

Conditions of Approval (if any):