

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-23388 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. E-291-5
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER P&A			7. Lease Name or Unit Agreement Name CANYON LARGO UNIT <div style="text-align: right; font-weight: bold;">RCVD MAR 24 '08</div> <div style="text-align: right; font-weight: bold;">OIL CONS. DIV.</div>		
2. Name of Operator HUNTINGTON ENERGY, L.L.C.			8. Well No. DIST. 3 335		
3. Address of Operator 908 N.W. 71 st St., Oklahoma City, OK 73116			9. Pool name or Wildcat Devils Fork Gallup		
4. Well Location Unit Letter <u>F</u> 1620 Feet From The <u> </u> North <u> </u> Line and <u> </u> 1750 <u> </u> Feet From The <u> </u> West <u> </u> Line Section <u>32</u> Township <u>25N</u> Range <u>6w</u> NMPM Rio Arriba County					
10. Date Spudded 3/2/84	11. Date T.D. Reached 3/9/84	12. Date Compl (Ready to Prod.) P&A'd 3/4/08	13. Elevations (DF& RKB, RT, GR, etc.) 6798' KB	14. Elev. Casinghead 6785' GL	
15. Total Depth 6400' KB	16. Plug Back T.D. P&A'd	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A				20. Was Directional Survey Made N/A	
21. Type Electric and Other Logs Run N/A			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	222' KB	12 1/4"	175 sx Cls B	
4 1/2"	10.5# J-55	6398' KB	7 7/8"	1025 sx Cls H & B	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					DEPTH SET
					PACKER SET
26. Perforation record (interval, size, and number) 5928, 5937, 5950, 5961, 5971, 5984, 6002, 6025, 6027, 6029, 6031, 6048, 6127, 6134, 6142, 6157, 6179, 6205, 6208, 6230, 6244, 6257, .34" 22 holes Well P&A'd.			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION					
Date First Production N/A		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) N/A		Well Status (<i>Prod. or Shut-in</i>) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
					Water - Bbl.
					Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (<i>Corr.</i>)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
			Printed Name: Catherine Smith Title Regulatory Date 3/18/06		
E-mail Address csmith@huntingtonenergy.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2020	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2130	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2535	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4080	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4145	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4794	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4995	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5924	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....5928.....to...6257.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology