

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

Contract 360

6. If Indian, Allottee or Tribe Name

Jicarilla Tribe

7. If Unit or CA/Agreement, Name and/or N

RCVD MAR 24 '08

OIL CONS. DIV.

8. Well Name and No.

DIST. 3

Bonanza #3

9. API Well No.

30-043-20497

10. Field and Pool, or Exploratory Area

W. Lindrith Gallup Dakota

11. County or Parish, State

Sandoval, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Elm Ridge Exploration Company, LLC

3a. Address

PO Box 156 Bloomfield, NM 87413

3b. Phone No. (include area code)

505-632-3476 x 201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL & 790' FWL

Sec. 1-T22N-R3W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elm Ridge Exploration LLC company has plugged and abandoned the above well February 29, 2008 to March 6, 2008: Plug # 1) 3-4-08, Mix and pump 17 sks of Neet cement spot to end of the TBG, then sting into retainer set at 6810' pump 12 sks below retainer and 5 sks above retainer for a plug set at 6190' - 6754'. Plug # 2) 3-4-08, Mix and pump 17 sks of Neet cement, balance plug from 5778' to 5562'. Plug # 3) 3-5-08, Mix and pump 17 sks of cement w/ 2% CC at 4232' to 4026' wait on cement and tag the top of plug # 3 at 4100'. Plug # 4) 3-5-08, Mix and pump 42 sks of cement w/ 2% CC at 3520' to 3257' wait on cement and tag the top of plug at 3263'. Plug # 5) 3-5-08, Mix and pump 42 sks of Neet cement at 2716' - 2272' tag top of plug at 2186'. Plug # 6) 3-6-08, Perf 4 holes at 1138' TIH w/ cement retainer at set at 1088' mix and pump 51 sks of Neet cement, pump 43 sks below retainer and 8 sks above from 1138' to 983', wait on cement and tag top of plug w/ wire line at 983'. Plug # 7) 3-6-08, Perf 4 holes @ 240' TIH to 290' mix and pump 98 sks of Neet cement to fill 4 1/2" casing to surface, topped off well w/ cement. Pressure tested well to 1500 PSI for 30 plus minutes. Job witnessed by the BLM.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Sharla O'Kelly

Title

Production Assistant

Signature

Sharla O'Kelly

Date

March 10, 2008

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false and fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MAR 21 2008

NMOCD

FARMINGTON FIELD OFFICE

CEMENT JOB SUMMARY SHEET

Job Type

PTA

Casing	Size	Weight	Thread	Grade	Depth
Conductor			8rd		
Surface			8rd		
Intermediate			8rd		
Production	5 1/2"	15.5#	8rd		
Drill Pipe/Tbg	2 3/8"	4.7#	EUE		
Open Hole	7 7/8"	N/A	N/A	N/A	

CEMENT INFORMATION

Spacer Bbls	Spacer Type		
Cement 1	STD		263 Sacks
Additives	2% C.C. ON THE SIDE		
	Weight (lb/gal)	Yield (cuft/sk)	Water (gal/sk)
	15.60	1.18	5.20
Cement 2			Sacks
Additives			
	Weight (lb/gal)	Yield (cuft/sk)	Water (gal/sk)
Cement 3			Sacks
Additives			
	Weight (lb/gal)	Yield (cuft/sk)	Water (gal/sk)
Cement 4			Sacks
Additives			
	Weight (lb/gal)	Yield (cuft/sk)	Water (gal/sk)
Displacement	H2O	8.33 (lb/gal)	

CEMENTING EQUIPMENT

Provider	SUPERIOR WELLS SERVICE		
Guide Shoe	ea.	Centralizers	ea.
Float Shoe	ea.	Turbos	ea.
Float Collar	ea.	Stop Ring	ea.
Insert Float	ea.	Threadlock	ea.

SUPERIOR JOB LOG				TICKET NUMBER 826		TICKET DATE March 6, 2008	
COUNTRY USA		AREA ROCKIES		BDA / STATE NM		COUNTY Rio Arriba	
SUPERVISOR Sheldon Jones		COMPANY ELMRIDGE RESOURCES		CUSTOMER REP/PHONE # JERRY BARTH		CONTRACTOR PPP #2	
API #		JOB TYPE PTA		SECTION / TOWNSHIP / RANGE			
LEASE / WELL # Bonanza #3							
Date	TIME	Rate (BPM)	Volume BBLs	Pmps TUBING CASING		Job Description / Remarks	
3/3/08	9:30					ARRIVED ON LOCATION	
						WENT TO SPOT TRUCKS AND THE PUMP TRUCK GOT STUCK	
						CHAINED UP BODY LOAD BULK TRUCK TO PULL OUT PUMP	
	10:00					TRUCK AND BROKE A U JOINT	
	15:00					CANNOT FIX DRIVELINE CALLED IT A DAY	
3/4/08	6:30					ARRIVED ON LOCATION	
						SPOT EQUIPMENT	
	9:26					START JOB	
		2	15.5			LOAD AND TEST TUBING TO 1000PSI	
		0.5	5			ESTABLISH INJECTION RATE	
		3	98			PULL OUT OF RETAINER AND ROLL HOLE	
						PLUG #1	
	10:39	2	4			PUMP CEMENT @15.6# 20 SKS TYPE V NEAT	
		2	20			SPOT CEMENT TO END OF TUBING	
						STING INTO RETAINER	
		0.5	25.3			PUMP CEMENT TO 6538'	
						PULL OUT OF RETAINER	
		0.5	0.5			PUMP .5BBLs TO BALANCE PLUG	
						CHECK PLUG BALANCE (PLUG GOOD)	
						PULL STINGER OUT OF HOLE	
						RUN TUBING AND SET @5773'	
						START JOB PLUG #2	
		0.5	5			LOAD HOLE AND TEST CASING TO 500PSI (DID NOT TEST)	
	15:05	2	3.5			PUMP CEMENT @15.6# 16SKS TYPE V NEAT	
		3	21.4			PUMP DISPLACEMENT	
	15:17					CHECK PLUG BALANCE (PLUG GOOD)	
						PULL 5 STANDS AND REVERSE CIRCULATE WELL	
3/5/08	7:30					ARRIVED ON LOCATION	
						TAGGED CEMENT @5678'	
						LAY DOWN TUBING AND SET @4229'	
	8:45					START JOB PLUG #3	
						LOAD AND TEST CASING TO 500PSI (DID NOT TEST)	
	9:12	3	3.5			PUMP CEMENT @15.6# 16SKS TYPE V W/ 3% C.C.	
		3	15.5			PUMP DISPLACEMENT	
						CHECK PLUG BALANCE (PLUG GOOD)	
	9:32	3	21			PULL 5 STANDS AND REVERSE CIRCULATE WELL	
						W O C 3 HRS 12:30	
						PULL TUBING AND SET @3520' PLUG #4	
	13:23	3	4			PUMP CEMENT @15.6# 20SKS TYPE V W/3% C.C.	
		3	12.5			PUMP DISPLACEMENT	
						CHECK PLUG BALANCE (PLUG GOOD)	
		3	14			PULL 5 STANDS AND REVERSE CIRCULATE WELL	

SUPERIOR WELL SERVICES

WEST-08a-SALES & SERVICE FIELD INVOICE**INVOICE NUMBER**

36- 000826

INVOICE DATE

March 6, 2008

INVOICE PAGE

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of

1

CHARGE TO

Elmridge Resources

LEASE NAME OR PROJECT	DATE	REMARKS

Bonanza #3

ADDRESS

STATE

COUNTY

NM

Rio Arriba

ADDRESS	DATE	TIME	NAME	REMARKS
100	10/10/10	10:00	John Doe	Arrived at site
101	10/10/10	10:15	John Doe	Started work
102	10/10/10	10:30	John Doe	Completed task
103	10/10/10	10:45	John Doe	Left site

[illegible]

WELL PERMIT NUMBER

01

OWNER

	SERVICE ENGINEER
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Sheldon Jones

SAFE / PURCHASE ORDER / CONTRACT / REFERENCE

JOB TYPE
1. <u>General</u>
2. <u>Special</u>
3. <u>Other</u>

ON LOCATION

COMPLETED

PTA

TIME 9:30
DATE 3/3/2000

0	TIME	16:30
8	DATE	3/6/2008

SIGNATURE

NAME (PLEASE PRINT)

I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement

X

Jerry Barth

LOC	ITEM REFERENCE	QTY	DESCRIPTION	DISC ACCT	UNIT PRICE	AMOUNT
36	20-200-0001	300	Mileage DOT Units - Cmt - per unit, per mile, one way	-	7.30	2,190.00
36	20-200-0002	300	Mileage non-DOT Units -Cmt - per unit, per job	-	4.10	1,230.00
36	20-200-0008	26,300	Bulk Cement Delivery - per sack, per one way mile	-	0.16	4,208.00
36	20-215-0001	263	Bulk Blending Service - per sack	-	2.90	762.70
36	20-225-0020	1	Pressure Pumped 1,001 to 2,000 psi - first 3 hrs, per unit	-	2,340.00	2,340.00
36	20-220-1000	6	Depth Add Hrs - Stand-by - per unit, per hour	-	492.00	2,952.00
36	20-299-0005	1	Densimeter - Cmt - each, per job	-	784.00	784.00
-	20-299-0006	-	Plug Container Left on Well - each, per job	-	118.00	-
36	20-299-0008	1	AccuDat Recording System- each, per job	-	1,180.00	1,180.00
36	20-299-0010	1	High Energy Mix System (HEMS) - each, per job	-	714.00	714.00
36	25-305-1500	263	Cement - Type V - per sack	-	34.20	8,994.60
36	20-225-1030	6	Additional Pumping 2,001 to 3,000 psi - per unit, per hour	-	550.00	3,300.00
36	25-300-0002	80	Calcium Chloride (CaCl2) - per pound	-	0.91	72.80
36	25-315-0020	5	No Foam 2 - per gallon	-	135.00	675.00
-	-	-		-	-	-
-	-	-		-	-	-
-	-	-		-	-	-
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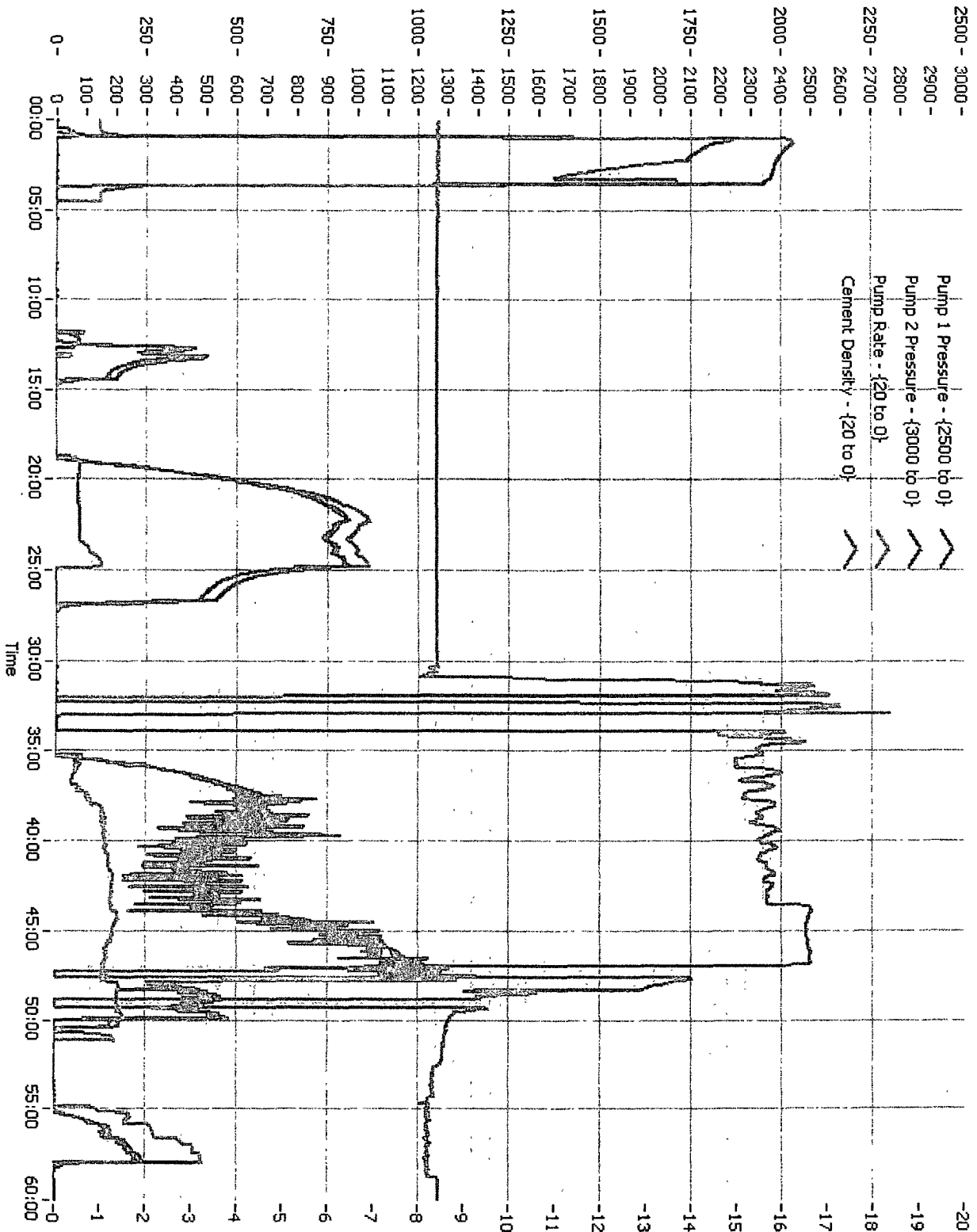
CUSTOMER OR AGENT SIGNATURE / COMMENTS

X

Receipt: The customer or customer's agent acknowledges that the equipment, materials and services were received as listed on this field ticket.

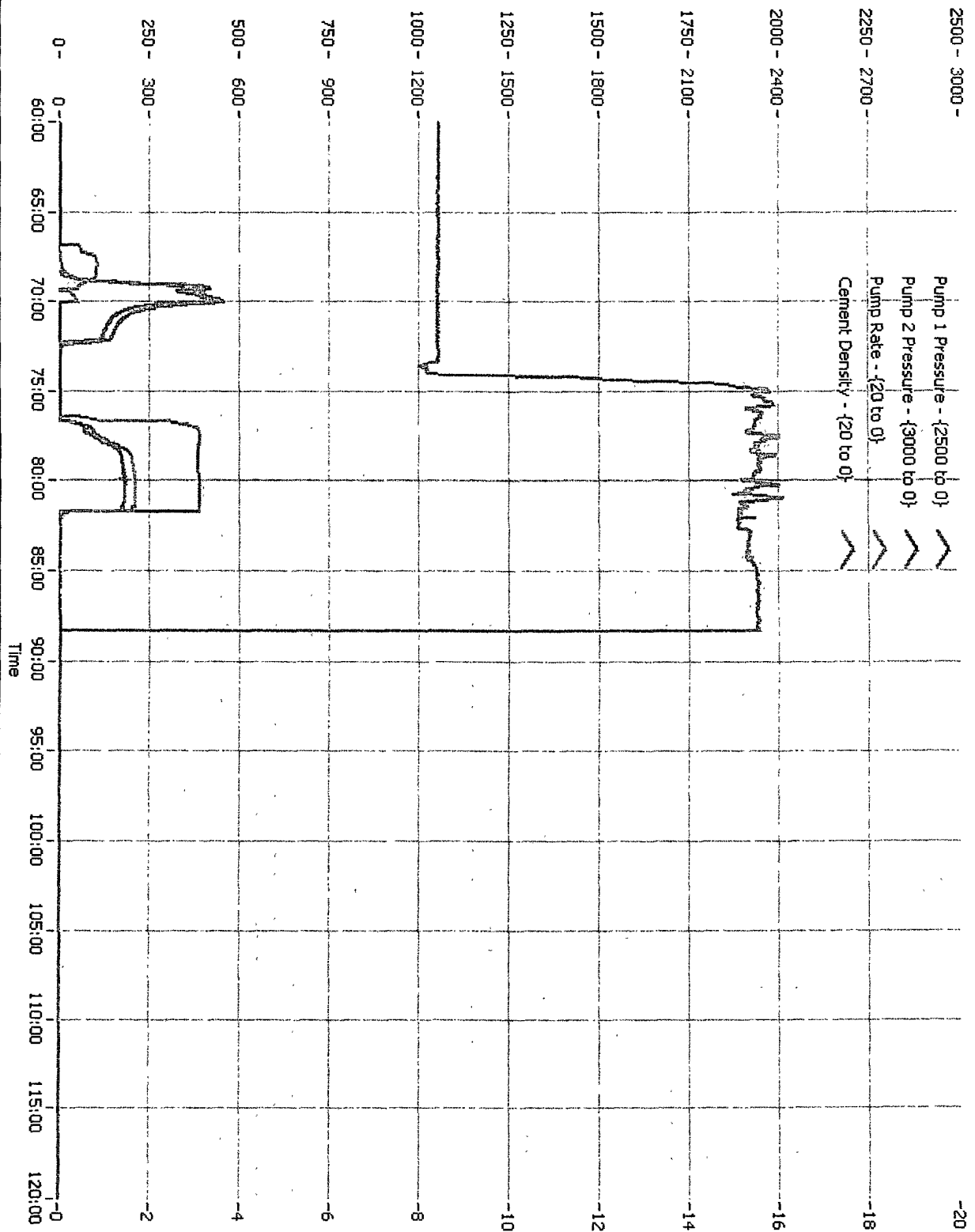
Terms: Net 30 days. Finance charge 1-1/2%
per month on past due accounts. Applicable
taxes will be added on invoice.

	Subtotal	\$	29,403.10
Special Discount	48.00%	\$	(14,113.49)
	Line Item Discounts	\$	-
Special Allowance	\$ -	\$	-
	Subtotal	\$	15,289.61
Fuel Surcharges	3.00%	\$	458.69
AMOUNT DUE ==>		\$	15,748.30



{3}PLUG TO ABANDON - Relative Time Chart [36-000826-02-3-RT-1]

**BREAK THROUGH.**



{3}PLUG TO ABANDON - Relative Time Chart [36-000826-02-3-RT-2]



Post Job Summary

