

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE  
(See other instructions on reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

NM-04375

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Reid A 100

9 API WELL NO.

30-045-34246

10. FIELD AND POOL, OR WILDCAT

Basin FC/flora Vista FS

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.1 T30N R13W, NMPM

RCVD MAR 21 '08

OIL CONS. DIV.

DIST 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUNDED

8/8/07

16. DATE T.D. REACHED

1/3/08

17. DATE COMPL. (Ready to prod)

3/11/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5864'

KB

5875'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2310'

21. PLUG, BACK T.D., MD &amp; TVD

2249'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin FC 1936' - 2042'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	158'	8 3/4"	surface; 42 sx (67 cf)	2 bbls
4 1/2"	10.5# J-55	269'	6 1/4"	surface; 277 sx (538 cf)	40 bbls
		2292'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2034'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.32" @ 1 SPF

1936' - 1946' = 11 holes

@ 2 SPF

1968' - 1977', 2022' - 2042' = 58 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

1936' - 2042'

Acidize w/12 bbls Formic acid. Frac w/141,960 gals

75Q 25# Linear Gel Foam, w/119,200# Brady Sand.

N2= 1,795,500 SCF

FC &amp; FS were perfed intermingled &amp; stimulated together

33. PRODUCTION  
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/11/08	1	1/2"		0 boph	16 mcf	1.63 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 396#	SI - 360#		0 bopd	389 mcfd	39 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a FC/FS well being DHC per order #3930.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

RECEIVED FOR RECORD

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8

FARMINGTON FIELD OFFICE

SV

Well Name		Reid A 100			
Ojo Alamo	331'	435'	White, cr-gr ss.	Ojo Alamo	331'
Kirtland	435'	1650'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	435'
Fruitland	1650'	2046'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1650'
Pictured Cliffs	2046'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2046'

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR  
**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO  
**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface **Unit A(NENE) 1135' FNL, 880' FEL**  
At top prod interval reported below **Same as above**  
At total depth **Same as above**

5. LEASE DESIGNATION AND SERIAL NO.  
**NM-04375**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Reid A 100**

9. API WELL NO.  
**30-045-34246**

10. FIELD AND POOL, OR WILDCAT  
**Basin FC/Flora Vista FS**

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  
**Sec.1 T30N R13W, NMPM**

12. COUNTY OR PARISH  
**San Juan**

13. STATE  
**New Mexico**

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED  
**8/8/07**

16. DATE T.D. REACHED  
**1/3/08**

17. DATE COMPL. (Ready to prod)  
**3/11/08**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
**GL 5864' KB 5875'**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
**2310'**

21. PLUG, BACK T.D., MD & TVD  
**2249'**

22. IF MULTIPLE COMPL., HOW MANY\*  
**2**

23. INTERVALS DRILLED BY  
**yes**

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
**Flora Vista FS 1766' - 1801'**

25. WAS DIRECTIONAL SURVEY MADE  
**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED?  
**No**

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	158'	8 3/4"	surface; 42 sx (67 cf)	2 bbls
4 1/2"	10.5# J-55	2534'	6 1/4"	surface; 277 sx (538 cf)	40 bbls
		2132			

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8"	2034'

31. PERFORATION RECORD (Interval, size and number)  
**.32" @ 2 SPF**  
**1766' - 1801' = 70 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
**1766' - 1801'**  
**Acidize w/12 bbls Formic acid. Frac w/82,040 gals**  
**70Q 20# Linear Gel Foam, w/121,500# Brady Sand.**  
**N2= 820,200 SCF**  
**FC & FS were perfed intermingled & stimulated together**

33. PRODUCTION

DATE FIRST PRODUCTION  
**SI**

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  
**Flowing**

WELL STATUS (Producing or shut-in)  
**SI**

DATE OF TEST  
**3/11/08**

HOURS TESTED  
**1**

CHOKE SIZE  
**1/2"**

PROD'N FOR TEST PERIOD  
**0 boph**

OIL-BBL  
**0 boph**

GAS-MCF  
**4 mcf**

WATER-BBL  
**.38 bwph**

GAS-OIL RATIO

FLOW. TUBING PRESS.  
**SI - 396#**

CASING PRESSURE  
**SI - 360#**

CALCULATED 24-HOUR RATE  
**0 bopd**

OIL-BBL  
**90 mcfd**

GAS-MCF  
**9 bwpd**

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**This is a FC/FS well being DHC per order #3930.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Reyes TITLE **Regulatory Technician** DATE **3/17/08**

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RECEIVED FOR RECORD  
3/17/08

MAR 19 2008

FARMINGTON FIELD OFFICE

Well Name		Reid A 100	
Ojo Alamo	331'	435'	White, cr-gr ss.
Kirtland	435'	1650'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1650'	2046'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss
Pictured Cliffs	2046'		Bn-Gry, fine grn, tight ss.