Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other in-structions on reverse side)

FOR APPROVED

OMB NO. 1004-0137 Expires December 31, 1991

		Į	BUREAU OF L	LAND	MANAGEMEN	IT] " "	LASE DESIGNATION	ION AND SERVE NO.		
										NM-04375			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
ia. TYPE OF WE	ELL:	OIL WELL	GAS U		DRY Other	RIJ.C	الما حدث		7 UI	NIT AGREEMENT	NAME		
b TYPE OF CC	EW T	WORK DEEP	- PLUG	٦	DIFF Other	MAR	1 17	5008	A FA	RM OR LEASE N	IAME WELL NO		
	ELL _^	OVER EN	1	Reid A 100									
2. NAME OF OF			9 AF	PI WELL NO.									
3. ADDRESS A		N RESOURCES		30-045-342 TELD AND POOL									
		EPHONE NO. 89. Farmington. N	10. [lora Vista FS								
		(Report location cle				quirements)*			11. S		R BLOCK AND SURVEY		
At surface	Ur	nit A(NENE) 1135	,	OR AREA Sec.1 T30N R13W, NMPM									
At top prod. ir	nterval n	eported below	Same as a	abov	/e				İ		VD MAR 21 '08		
At total depth	S	ame as above			L CONS. DIV.								
		•		14.	PERMIT NO.	DATE ISSUE	D			OUNTY OR	NICT 9 13. STATE		
•	•					1]	PARISH	Now Movies		
15. DATE SPUDDE	ED I16.	DATE T.D. REACHE	D 17. DATE	COM	PL. (Ready to prod)	<u> </u>	18. El	EVATIONS (DF, F	KB, RT	San Juan BR. ETC.)*	New Mexico 19. ELEV. CASINGHEAD		
8/8/07		1/3/08	- 1	11/0			GL	5864'	KB	5875'	1		
20 TOTAL DEPTH	, MD &T	VD 21. PLUG,	BACK T.D., MD &T	VD	22 IF MULTIPLE CI HOW M			TERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS		
2310'	-0-	<u> </u>	2249'		2 .		<u> </u>	·	yes.	بالشابية			
Basin FC	1936'		PLETION-TOP, BOT	ITOM,	NAME (MD AND TV	/D)*				25. WAS DIRECT			
26 TYPE ELECTR	IC AND	OTHER LOGS RUN							27. WA	S WELL CORED	No		
					ACING DECORD	December 2 at the second	4	#\	<u> </u>		NO		
28 CASING SIZE/GF	RADE	WEIGHT, LB /FT.	DEPTH SET (ASING RECORD (Well))BD	Al	MOUNT PULLED		
7'		20#, J-55	158'		8 3/4"	surface; 42 s		(67 cf)		2 bbls			
4 1/2"		10.5# J-55	.2 59 1°		6 1/4"	surface; 277	SX	(538 cf)		40 bbls			
			22-92							20000	مين الشاربيسي		
29.	OP (MD)	LINER RI BOTTOM (MD)	SACKS CEME	NT* I	SCREEN (MD)	30. SIZE		DEPTH SET (BING RECORD	CKER SET (MD)		
	, ()					2-3/8"		2034'					
-	RECOR	D (Interval, size and no	umbe)r		32.			T, FRACTURE,					
.32" @ 1 SPF 1936' - 1946' = 1	i 1 hole	×		F				Formic acid. Frac w/141,960 gals Foam, w/119,200# Brady Sand.					
@ 2 SPF				F				,795,500 SCF					
19 68' - 1 977', 20)22' - 2	042' = 58 holes											
			-	FC & FS were perfed I					Intermingled & stimulated together				
				 									
33.				Ł	100	ODUCTION							
DATE FIRST PRODU	CTION	PRODUC	TION METHOD (F	lowing,	gas lift, pumping-siz)) 			WELL STATUS (F	roducing or shut-in)		
SI			OUGUE SIE		Flowing					SI	COLO OIL DATIO		
DATE OF TEST		HOURS TESTED			N FOR OIL-BE	s. 	GASN	wcr	WAIE	R-BBL	GAS-OIL RATIO		
3/11/08		1	1/2"		──► 0 bop		16 m			1.63 bwph			
LOW TUBING PRES	ss	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-	-68C	GAS-MCF	1	WATERBBI	-		OIL GRAVITY-API (CORR.)		
SI - 396# SI - 360# 0 bopd 389 mcfd 39 bwpd 34. DISPOSITION OF GAS (Sold, used for fue), vented, etc.)										TEST WITNESSE	D BY		
		To be sold									·		
35. LIST OF ATTACI This is a FC/FS	well be	ing DHC per ord	ler #3930.										
36. I hereby certify the	nat the fo	regoing and attached in	nformation is comp				ole recor				SARAS A NOCAS		
SIGNED 2	1/\()	MAS US	TITL	.t F	Regulatory Tec	nnician			DATE		MENERAL PROPERTY.		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the MAR 1 9 2000 United States any false, fictitious or freudulent statements are recommended. United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Well Name			Reid A 100		
Ojo Alamo	331'	435'	White, cr-gr ss.	Ojo Alamo	331'
Kirtland	435'	1650'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	435'
Fruitland 🛴	1650'	2046'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1650'
Pictured Cliffs	2046'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2046'
3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
A Section 1					
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(October 1390)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side) FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

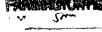
NM-04375

WELL	COMP	ETION	OR	RECOMP	LETIO	N REP	ORT AND	LC)G*	6. If	INDIAN, ALLOTT	EE OR TRIBE NAME	
1a TYPE C	OF WELL.		OIL	GAS WELL X	DRY	Other			_	1			
b. TYPE C	F COMPLE	TION:								7 0	NIT AGREEMENT	NAME	
= 3	NEW	WORK T	DEEP-	PLUG	DIFF	Other	. A. F	777		8. F.	ARM OR LEASE N	IAME, WELL NO.	
	WELL L	OVER	EN	BACK	RESV	8	MAR			}	Reid A 100	•	
2. NAME (OF OPERAT	OR					-	19	- 2003		PI WELL NO.		
В	URLINGT	ON RESOU	RCES	OIL & GAS C	OMPANY		MAR	J D	Manayeme cield Office	nl	30-045-342		
3. ADDRE	SS AND TE	LEPHONE NO)			0700	c 1	and	Manay	10.	FIELD AND POOL		
4 LOCATI	ON OF WE	89, Farming	gton, N	M 87499 (vdance with	env State n	equirements), in	aloñ:	ciela O	11		Flora Vista FS R BLOCK AND SURVEY	
At curface	ca 1	nit A/NENE	:) 1135	' FN1 880' FI	# 0 <i>01100 Will</i>	any dialen	edan en Laisilli	9.		'' '	OR AREA	N BLOCK AND SORVEY	
											Sec.1 T30N	R13W, NMPM	
, ,	_	reported below		Same as a	above								
At total o	depth S	iame as a	ibove										
					14. PERM	AIT NO.	DATE ISSU	ED		12.	COUNTY OR	13. STATE	
					1		İ			1	PARISH	New Mexico	
15. DATE SP	UDDED 1	DATE T D. I	REACHE	D 17. DATE	COMPL (F	eady to prod)	18. E	LEVATIONS (DF,	RKB, RT	San Juan , BR, ETC.)*	19. ELEV. CASINGHEAD	
8/8/07		1/3/08			/11/08			GL	5864'	KB	5875'	<u>'</u>	
20. TOTAL D	EPTH, MD &	IVD 21.	PLUG, (BACK T.D., MD &	TVD 22. IF	MULTIPLE (COMPL., MANY		NTERVALS ORILLED BY	ROTA	RY TOOLS	CABLE TOOLS	
23	310'	1		2249'		2		-	*	yes	-	July Commence of the	
4 PRODUC	TION INTER	AL (S) OF THE	SCOMP	LETION-TOP, BO	TTOM, NAME	(MD AND T	VD)*				25. WAS DIREC		
		1766' - 180									SURVEY M	ADE No	
		OTHER LOGS								27. W	S WELL CORED	110	
												No	
8				···	CASING	RECORD	(Report all string	s set ir	well)				
CASING SIZ	ZE/GRADE	WEIGHT, L	B./FT	DEPTH SET		OLE SIZE			CEMENTING REC	ORD	Al	MOUNT PULLED	
7'		20#, J-55		158'	8 3/4		surface; 42		(67 cf)		2 bbls		
4 1/2"		10.5# J-			6 1/4	6 1/4" surface; 277			sx (538 cf)		40 bbls		
9.		1	NER RE	2272			30.			Ti	BING RECORD		
SIZE	TOP (MD)			SACKS CEME	NT' SC	REEN (MD)	SIZE		DEPTH SET			CKER SET (MD)	
							2-3/8"		2034				
555555	*:0\\ n=00								<u> </u>		I		
PERFURA 2 SP @ 2 SP		RD (Interval, siz	e and nu	mber	32.	1. 1801	AC				NT SQUEEZE, E	w/82,040 gals	
_	' = 70 hol	es			11.00						Foam, w/121,500# Brady Sand.		
									820,200 SCF				
4 .4 6 .4.		*											
Total holes = 70						FC & FS were perfed in					intermingled & stimulated together		
)VD MAR 21 'Y' -	
												IL CONS. DIV.	
_												nict 3	
3. TE FIRST PR	ODUCTION		PRODUC	TION METHOD (F	lowing, gas in		RODUCTION ize and type of pum	ip)			WELL STATUS (F	Producing or shut-in)	
SI		Ì			Flow						SI	•	
TE OF TEST		HOURS TESTI	ED	CHOKE SIZE	PROD'N FO		BBL	GAS-	-MCF	WATE	R-BBL	GAS-OIL RATIO	
3/11/08		1	- 1	1/2"	TEST PERK	D bo	ah		æ	l	20 hu		
W. TUBING		CASING PRES	SURE		OIL-BBL	10 001	GAS-MCF	4 mc	WATER-BE	31.	.38 bwph	OIL GRAVITY-API (CORR.)	
SI - 396		SI - 360#		24-HOUR RATE	0 bo	nd	90 mcfd		9 bwpd	-			
		Sold, used for fu	iel, venter	d, etc)	0.50	<u> </u>			apa		TEST WITNESSE	D BY	
LIST OF AT	TACHMENT		,iu								L		
		eing DHC p	er ord	er #3930.									
					lete and corr	ect as determ	ined from all availa	ble reco	ords				
	10	0	/									THE PARTY.	
NED Z	Mark	deto De	3	TITL	E Regu	latory Te	chnician			DATE	ा अधी की ह	3/17/08	
			A.										

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Fruitland 💢	1650'	2046' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	1650
Pictured Cliffs	2046'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2046
Fictined Ones	, 2040;	pur-Gry, nine grir, agric ss.	i ¡Pic.Ciiis	: 20

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