

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-08346
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. RCVD MAR 25 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. W M Hanley
8. Well Number DIST. 3 1
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator  
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location  
Unit Letter F : 1650' feet from the North line and 1650' feet from the West line  
Section 18 Township 29N Range 10W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Casing Repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/5/08 MIRU Basic 1510. ND WH, NU BOP. Unseat tbg hanger & LD. PBTD is 6583'. TOO H w/ 2 3/8" tbg. Bottom 3500' of tbg showed scale. RIH w/mill & 3 7/8" bit for scraper run. LD mill & bit. TIH w/tbg to 6325' & set RBP @ 4034', move up hole & set packer. PT RBP to 700psi-ok. Release packer.

3/7/08 TIH to 2136', set packer. Load & PT back side to 500psi-ok. Release packer. TIH to 3006', set packer. PT annulus to 500psi-ok. TIH to 3880' set packer. Load & PT annulus-failed. Isolated leak between @ 3723' to 3734'.

Cont on next page.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 3/19/2008

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 25 2008  
Conditions of approval, if any:

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**W M HANLEY 1**  
**API 30-045-08346**

**3/7/08 Verbal approval received from Henry Villanueva (OCD) to squeeze leak. Release & LD packer. Pour sand on top of RBP in prep for squeeze.**

3/10/08 TIH w/packer & set @ 3225'. Put 500psi on csg above packer. Squeeze 200sx (236cf - 42bbls) Class G cmt w/1% versaset & 1% CaCl. Shut in squeeze @ 600psi.

3/11/08 Trip packer out of well. TIH w/3 7/8" bit & tag cmt @ 3455', DO cmt to 3740'. PT squeeze @ 500psi for 30mins-ok. Retrieve packer & RBP.

3/13/08 TIH w/packer & set @ 6004'. Flush DK w/39,000# CO2 @ 2bbls/min w/1420psi to 823psi. Flowback CO2.

3/14/08 Release & LD packer.

3/17/08 BDW. RIH w/103jts 2 3/8" 4.7# J-55 EUE 8RND tbg & land @ 6502'. ND BOP, NU WH. Unload fluid. Tubing flowed too little gas to Petot. RD RR @ 16:00hr on 3/17/08