Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr., Hobbs, NM 87240 District II 30-045-10693 OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🔀 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. RCVD MAR 25 '08 1220 S. St. Francis Dr , Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A STATE CAS COM M DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH OTL CONS. DIV. PROPOSALS.) 8. Well Number 1. Type of Well: DIST. 3 Oil Well Gas Well 🗶 Other 2. Name of Operator 9. OGRID Number XTO Energy Inc. 5380 3. Address of Operator 10. Pool name or Wildcat 382 CR 3100 Aztec, NM 87410 BLANCO MESAVERDE 4. Well Location 990 SOUTH 1040 Unit Letter feet from the line and \_\_\_\_ feet from the Township 31N Range 12W **NMPM** County SAN JUAN 16 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6166' Pit or Below-grade Tank Application or Closure \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_ Pit Liner Thickness: . Below-Grade Tank: Volume\_\_\_ \_bbls; Construction Material 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND ABANDONMENT** PULL OR ALTER CASING **MULTIPLE** CASING TEST AND COMPLETION CEMENT JOB X OTHER: OTHER: CHEMICAL TREATMENT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. performed a chemical treatment for this well as follows:

3/11/08 MIRU pump truck. Pumped 10 gals of Nalco EC 9573 (Micell solv) & 110 gasl of 8940 15% HCl inhibited acid down tubing for scale. Flushed w/10 gals of Nalco 03EVG055 foamer & 4 bbls of 2% KCl water. RDMO pump truck. 3/17/08 MIRU pump truck. Pumped 10 gals of Nalco EC 9573 (Micell solv) & 165 gals of 8940 15% HCl inhibited acid down tubing for scale. Flushed w/10 gals of Nalco 03EVG055 foamer & 4 bbls of 4% KCl water. RDMO Nalco pump truck. 3/19/08 RWTP.

I hereby certify that the information above is true and complete to the	best of my knowledge and belief. I further certify that any pit or below-
grade tank has been will be constructed ar closed acco <del>rding to NM</del> QCD guidelin	es, a general permitor an (attached) alternative OCD-approved plan
SIGNATURE TO THE AM TIT	TLE REGULATORY COMPLIANCE TECH DATE 3/24/08
Type or print name LORRI D. BINGHAM	mail address: Lorri_bingham@xtoenergy.com Telephone No. 505-333-3204
Type of print name Torket D. BINGHAM	Telephone No. 303-333-3204
	Penuty Oil & Gas Inspector

For State Use Only Deputy Oil & Gas Inspector District #3

District #3 NITLE\_\_\_\_\_DATE

MAR 25 2008

Conditions of Approval, if any:

APPROVED BY