

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                                                                                                                                         |  |                                                                                                     |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)           |  | WELL API NO.<br>30-039-30339                                                                        |
| 1. Type of Well:<br>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other                                                                                                                |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br><b>ConocoPhillips Company</b>                                                                                                                                                                    |  | 6. State Oil & Gas Lease No.<br><b>RCVD MAR 25 '08</b>                                              |
| 3. Address of Operator<br><b>P.O. Box 4289, Farmington, NM 87499-4289</b>                                                                                                                                               |  | 7. Lease Name or Unit Agreement Name<br><b>OIL CONS. DIV.<br/>San Juan 28-7 Unit</b>                |
| 4. Well Location<br>Unit Letter <u>G</u> : <u>2280'</u> feet from the <u>North</u> line and <u>1780'</u> feet from the <u>East</u> line<br>Section <u>30</u> Township <u>28N</u> Range <u>7W</u> NMPM Rio Arriba County |  | 8. Well Number<br><b>DIST. 3<br/>249G</b>                                                           |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><u>5947' GL</u>                                                                                                                                                   |  | 9. OGRID Number<br><u>217817</u>                                                                    |
|                                                                                                                                                                                                                         |  | 10. Pool name or Wildcat<br>Basin Dakota / Blanco Mesaverde                                         |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/5/08 RU BWWC & run GR, CCL & CBL logs from 7228' to surface. PBTD @ 7240'. TOC @ 4710'. (7" shoe @ 4789').  
1/23/08 79' overlap on 7" shoe. Received verbal approval from Charlie Perrin (OCD) to proceed.  
2/8/08 PT csg to 4100psi for 15mins-good test. RU BWWC to perf DK w/.34" 2 SPF @ 7168' 7166' 7164' 7162' 7160' 7158' 7156' 7142' 7140' 7138' 7132' 7130' 7128' 7126' 7116' 7114' 7112' 7108' = 36 holes. And 1 SPF @ 7088' 7084' 7080' 7076' 7072' 7068' 7064' 7060' 7056' 7052' 7048' 7044' 7040' 7036' = 14 holes. Total DK holes = 50 holes. Frac DK (7036'-7168'). Acidize w/10bbls 15% HCL acid, frac w/103,824gls Slickwater w/40,000# 20/40 Brady sand. RIH w/CBP & set @ 5330'.

Cont on next page.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 3/25/2008

Type or print name: Tamra Sessions E-mail address: tamra.d.sessions@conocophillips.com Telephone No.: 505-326-9834

(This space for State use)

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY H. Villanueva TITLE \_\_\_\_\_ DATE MAR 26 2008  
Conditions of approval, if any:

8

**SAN JUAN 28-7 UNIT 249G**  
**API 30-039-30339**

2/8/08 Perf PLO/LMF w/.34" 1 SPF @ 5220' 5210' 5186' 5164' 5142' 5134' 5106' 5100' 5092' 5076' 5066' 5054' 5044' 5038' 5034' 5030' 5026' 5022' 5018' 5010' 5006' 4934' 4928' 4924' 4918' 4874' 4860' 4854' 4848' 4838' = 30 holes. Frac PLO/LMF (4838'-5220'). Acidize w/10bbls 15% HCL acid, frac w/44,310gls 60% Slickfoam w/100,000# 20/40 Brady sand & 1,019,300scf N2. Start flowback. 3 days flowback. RIH w/CBP & set @ 4700'.

2/29/08 MIRU AWS 521. ND WH, NU BOP. PT BOP-ok. RIH w/mill, MO CBP @ 4700' & CO to 5330'. Cont to alternate blow/flow to CO. 3/5/08 Run choke test on MV. Mill out CBP @ 5330' & CO to PBTD. LD mill. Cont to alternate blow/flow to CO. **3/10/08 RIH w/231jts 2 3/8" 4.7# L-80 tbg & land @ 7126'.** Run spinner test across Dakota. ND BOP, NU WH. RD RR @ 18:00hr on 3/10/08.