

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30388
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-290-39
7. Lease Name or Unit Agreement Name Johnston A Com C
8. Well Number #9N
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter E : 1485 feet from the North line and 975 feet from the West line

Section 36 Township 27N Range 6W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6589'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/28/08 RU BWWC WL & run GR/CCL/CBL from 7634' to surface. TOC @ 2488'. PBTD @ 7657'.

1/21/08 Install frac valve to PT csg to 4100#/15 mins - ok.

RCVD MAR 26 '08
OIL CONS. DIV.

2/1/08 RU BWWC WL to perf DK .34" @ 2 SPF 7566', 7564', 7562', 7560', 7558', 7556', 7554', 7552', 7550', 7548', 7546', 7528', 7522', 7518', 7514', 7512', 7510', 7508' = 36 holes, @ 1 SPF 7498', 7496', 7490', 7488', 7486', 7482', 7480', 7476', 7474', 7472', 7468', 7466', 7464', 7460', 7458', 7456', 7454', 7448', 7446', 7444', 7440', 7436', 7432', 7430', 7428', 7426', 7424', 7422' = 28 holes. Total DK holes = 64. Acidize w/10 bbls 15% HCL. Frac w/30,000 gals slickwater pad, w/40,000# 20/40 TLC. RIH w/CFP & set @ 5648'.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 3/26/08

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, DATE MAR 26 2008
Conditions of approval, if any:

Johnston A Com C 9N
API # 30-039-30388

2/6/08 RU BWWC WL to perf **PLO/LMF** .34" @ 1 SPF 5548', 5546', 5544', 5516', 5514', 5512', 5500', 5496', 5494', 5490', 5474', 5472', 5470', 5462', 5460', 5456', 5454', 5448', 5444', 5440', 5436', 5434', 5432', 5366', 5364', 5358', 5350', 5348', 5328', 5326', 5308', 5306', 5260', 5258', 5254' = 35 holes. Acidize w/10 bbls 15% HCL. Frac w/10,500 gals 60Q slickwater/foam, w/100,000# 20/40 Brady Sand. RIH w/CFP & set @ 5170'.

2/7/08 RU BWWC WL to perf **UMF/CH** .34" @ 1 SPF 5126', 5124', 5122', 5096', 5094', 5092', 5090', 5084', 5082', 5080', 5050', 5048', 5046', 5044', 5018', 5016', 5014', 4972', 4970', 4968', 4962', 4960', 4958', 4948', 4946', 4944', 4938', 4936', 4934', 4928', 4926', 4924', 4918', 4916', 4914', 4908', 4906', 4904', 4902', 4900' = 40 holes. Acidize w/10 bbls 15% HCL. Frac w/45,108 gals 60Q slickwater N2 foam w/100,000# 20/40 Brady Sand. N2 = 1,014,700 SCF.

Flow back well 4 days.

2/13/08 RIH w/CBP & set @ 4800'. 3/14/08 RIH w/mill & M/O CBP @ 4800' & CFP @ 5170'. Circ clean. 3/17/08 flow test MV. M/O CFP @ 5648'. Circ clean. 3/20/08 separator test entire well bore.

3/20/08 RIH w/239 jts, 2 3/8", 4.7#, J-55 EUE 8rd tbg & set @ 7511'. ND BOP & NU WH. RD & RR 3/20/08.